Form 3160-5 (August 1999)

ΓED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

 OME	8 NO. 1004-0135
Expires:	November 30, 200
7	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned we	If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7.11 Unit or CA/Agreement, Name and/or No. 5NMNM71150					
1. Type of Wen	Well Name and No.					
Oil Well Gas Well Oth Name of Operator		GINNY LARK	F S	ু বু কেট্ট	9. API Well No.	75 - 7 61 - 2 4 - 1
MARATHON OIL COMPANY	J	marathonoil con	52120	30-015-10355-00-D1		
3a. Address P O BOX 552 MIDLAND, TX 79702		(include area code 1.1417 Ext: 832 .8305		10. Field and Pool, or Exploratory INDIAN BASIN		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 19 T21S R24E SWNE 19		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	F ACTION					
Notice of Intent	☐ Acidize	Deep	en	Production (Start/Resume)		☐ Water Shut-Off
Notice of Intent	Alter Casing	_	ture Treat	Reclama	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ New	Construction	Recomp	lete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempor	arily Abandon	
_	Convert to Injection	Plug	Back	☐ Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for the management of the Upper Penn and the of the proposed completion. Produced up the casing with the Morrow production will be sepwith any liquids being piped to Colorcut and then truck haule Gathering System which transis producing approximately 20 during the entire test period. The measure the Upper Penn gas gas to the Indian Basin Gas For the Indian B	rk will be performed or provide a operations. If the operation respondence were performed or provide a construction.) ested the Upper Penn form Morrow zones simultaneous The Morrow will be product the zones being isolated us arated through the existing an onsite tank. The liquid. The gas production is sports it to the Indian Basi of mcfd of dry gas. No lique A meter will be installed of before it enters the Loop Plant for processing.	the Bond No. or sults in a multipled only after all mation in this busly. Attached up the tubed up the tubed up the tubed are measured ann Gas Plant fuids were proff the casing	well and now pred you will find a bing and the Up PLS packer set (2 phase separured using the t d then enters thor processing.	A. Required su ompletion in a a ding reclamation recla	bsequent reports shall be new interval, a Form 316 n, have been completed, coduce agram I be ne ured, and	e filed within 30 days 60-4 shall be filed once
, , ,	Electronic Submission #	ON OIL COMP	ANY, sent to the	Carlsbad	•	
Name(Printed/Typed) GINNY LA	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)		Date 10/28/2	2002		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By LES BABYAK Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or e subject lease	TitlePETROLE		EER	Date 11/05/2
* F	•					