	<u> </u>	,	•	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	15tm < *104	
SANTA FE	<del>-</del> 1	FOR ALLOWABLE	Supercedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.		AND INSPORT OIL AND NATURAL GA	\c	
LAND OFFICE		the Indian Basin Gas Pl		
IRANSPORTER OIL	System. Natural Gas Pi	ipeline Company of Americ	a is purchaser of	
OPLINATOR GAS	the gas under contracts the Plant,)	providing for delivery	of residue gas at	
PRORATION OFFICE		NAME CHANGED: FROM: PAN AMERICAN PI	TR CORP	
Pan American Pa	etroleus Corporation	TO: AMCCO PRODUCTION	CO.	
Address	· · · · · · · · · · · · · · · · · · ·	EFFECTIVE: 2-1-71		
Box 68, Hobbs,		Other (Please explain), One	waton & Tonge Name Char	
Reason(s) for filing (Check proper box)  How Well Change in Transporter of:		Other (Please explain) Operator & Loase Name Chan, From: John H. Trigg, Oper.		
tecompletion	(**)		FEDERAL"CJ" No. 1	
Chango in Ownership 🗶	Basinghead Gas Conder	mate	<u>-1-66</u>	
f change of ownership give name and address of previous owner	John H. Trigg, Box 520,	Roswell N. M. 88201		
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool No.	ma, Including Formation	Kind of Legae	
FEDERAL C		dian Basin-Upper Penn	State, Federal or Fee FED	
1 constitues	650 rel From Pho MORTH Lin	o and 1650 Foot From Ti	WEST	
	Township 21-5 Bange		DDY County	
DESIGNATION OF TRANSPO Vine of Anthonyal Tamporter of	ORTER OF OIL AND NATURAL GA Operator, Indian Basin	Address (Give address to which approve	d copy of this form is to be sent)	
Marathon OII Company, Gas.Plant and Gatheri	ng System	Box 1324, Artesia, New	Mexi co	
	ng System Oper ator, Indian Basin	Box 1324, Artesia, New		
Gas Plant and Gatheri	ng System   Twp.   Rge.	Is gas actually connected? When	1	
give location of lanks.	F 35 21 23	YES	1-26-66	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	otion = (X)	New Well Workover Deepen	Plug Sack   Same Henty, Diff, Renty	
Date Spudded	Date Compl. Heady to I'rod.	Total Depth	P.B.T.D.	
The Cylinder	•			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Caning Shoe	
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASINO WYSSING			
•	·		*	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allo	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Costing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbla	Gas-MCF	
		JUN 1 7 1966	pp - 12.	
GAS WELL		JUIN 1 1 22		
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MEDF C. C.	Gravity of Condennate	
Tenting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
**************************************			·	
CERTIFICATE OF COMPLIANCE		11	TION COMMISSION	
l havalar madific that the suite	. nd regulations of the Oil Conservation	APPROVED	/ 1966	
Commission have been complied	nd regulations of the Off Conservation d with and that the information given the best of my knowledge and belief.	By M.S. arms Tr.	eng	
upove is true and complete to			AL AND SAS INSPECTOR	
		TITLE		
		This form is to be filed in co	able for a newly drilled or deepend	
CH4-NMOCC-ART (Signature)		well, this form must be accompantests taken on the well in accord	ied by a tabulation of the deviation	
1-08 Puryear	Area Superintendent	All sections of this form mus	t be filled out completely for allow	
- Erry	(Tide) June 15. 1966	able on new and recompleted well	ils. and VI only for changes of owner	

Separate Forms C-104 must be filed for each pool in multiply

(Date)