

N. N. C. C. COPT

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

30-0/5-/042C Budget Bureau No. 42-R358.4.

Land Office	
Lance No.	10-04079 <b>7</b>

RECEIVED

JUL 2 4 135**3** 

CLINDRY NOTICES	JUL 2:4 1000
SUNDRY NOTICES	AND REPORTS ON WELLS, C. C.
	ARTESIA, OFFIC
NOTICE OF INTENTION TO DRILL.	The state of the s
NOTICE OF INTENTION TO CHANGE PLANS	of of or Acidizing.
NOTICE OF INTENTION TO DEST WATER SHUT-OFF	The state of the s
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	We will also on the Aller and the second
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	TO THE PARTY OF TH
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MI	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
( STEER MA	ARR MATURE OF REPORT, NOTICE, OR OTHER DATA)
	•
Well No. 1113-21 is located ft. fro	om. ${N \brace S}$ line and 1911 ft. from ${E \brack W}$ line of sec.
(Twp.)	(Range) (Meridian)
(1944)	ty or Subdivision) (State or Territory)
(Field) (Count	ty or Subdivision) (State or Territory)
The elevation of the dominal flags at the	1 1:
The elevation of the derrick floor above sea l	level istt.
DETA	AILS OF WORK
ing points, and all	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ll other important proposed work)
Cannat throw orders on the	
was trace was to make the same of the same	ordinary by the situal is more than the cost of the
The transfer of the state of th	wie to toy of the useall some comected
The Part of the Control of the Contr	ersin with 40 cress (c led) to 104 (
Add make we was a day of the first of	of it however cosing of bole; - will
the section on mentioning the distance of the section of the secti	Il and. I then decide to use for
injection or producing purposes.	
	,
I understand that this plan of work must receive approval in	n writing by the Geological Survey before operations may be commenced.
_	
ompany 177	
Address	
	- ( A 1 1-1/1
	By Just Sutt
	Title

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT FORM C-128 5/1/57

	SEE IN	STRUCTIONS FOR COMP		ON THE RE	VERSE SIDE	2.4 1963	·	
			SECTION A					
Operator			Lease Well No.					
Unit Letter	Section	T	redoral i		7 ARTESIA DAPINE			
		Township	Range	County				
Actual Footage L	acceptance of Walls	20 -outh	28 last		udy			
	feet from the	1!		. (		••		
2030 Ground Level Ele		North line and	1950 fe Pool	et from the	est	line		
						Dedicated Acreage	_	
3251	. Ister	(tuscell) sand	-hassell			<u> </u>	Acres	
who has the ri another. (65- 2. If the answer t wise? YES	ght to drill into and -3-29 (e) NMSA 19 to question one is ' NO It	'no," have the interests of answer is "yes," Type	and to appropriate the of all the owners been of	production of	by communit	iself or for himself a	ind	
	o question two is	'no,'' list all the owners	<del></del>		v:			
Owner			Land Descrip	otion				
<del></del>	<del></del>							
		SECTION B			7	CERTIFICATION		
					in SECTIO	certify that the infor	and com-	
					belief.	ne best of my knowle	edge and	
					Name Position	And Ity	<i>A</i>	
		Z630'	i   		Company	-		
		34			1	-£≀ <b>-03</b>		
1986	0' -	ection 13	- <del></del>		I hereby ce	ertify that the well l	ocation	
					shown on to plotted from surveys man supervision	the plat in SECTION  m field notes of action  ade by me or under notes  n, and that the same  t to the best of my ke	IB was ual ny : is true	
					Date Surve	yed		
					Registe red	7-22-63 Professional Engir	neer	
					and/or Lan	ulown	4	
0 330 660 9	90 1320 1650 19	90 2310 2640 2000	1500 1000 .	500 0	Certificate	No. 771		

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

OBRID 153653
PAOP 18883
POOI 52820

Administrative Order WFX-744 Ready Oil and Gas Management November 24, 1998

## IT IS THEREFORE ORDERED THAT:

The applicant, Ready Oil and Gas Management, be and the same is hereby authorized to inject water into the Yates formation at approximately 795 feet to approximately 828 feet through 2 3/8-inch plastic lined tubing set in a packer located within 100 feet of the uppermost injection perforations in the following described wells for purposes of secondary recovery to wit:

### Wills Well No.34

API No.30-015-10420
2630' FNL & 1980' FWL – Unit 'F'
Injection Interval: 798 feet to 827 feet
Packer Setting: 775 feet
Maximum Injection Pressure: 450 psig

#### Well No.43

API No.30-015-20229 1990' FSL & 1337' FWL – Unit 'K' Injection Interval: 795 feet to 828 feet Packer Setting: 782 feet Maximum Injection Pressure: 450 psig

Both in Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico.

Non- Stand Lac Order # 2511