

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Drawer U Artesia, New Mexico 88210

April 21, 1965

Mr. A. L. Porter

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501

Re: Oil-Potash Area

APR 2 2 1965

RECEIVED

D. C. C. ARTESIA, OFFICE

Dear Mr. Porter:

Attached is an "informat on copy" of a Notice of Intention to Drill a well to a depth of 2,000 feet to test the Yates-Seven Rivers formations in the NW\SE\ sec. 22, T. 20 S., R. 30 E., N.M.P.M., Eddy County, New Mexico, filed by Elwyn C. Hale, 120 Requa Road, Piedmont, California. The location is on Federal oil and gas lease Las Cruces 063610.

Sincerely yours,

(Orig. Sgd.) 19 10 (A.A. 1) 144

James A. Knauf District Engineer

Attachment

Copy w/notice to: N.M.O.C.C., Artesia

U.S.G.S., Roswell U. S.G.S., Carlsbad IN MOREY PARENTO.

UNITED STATES DEPARTMENT OF THE INTERIOR GROLOGICAL SURVEY



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APROPIME

25 13 5 Figure - Free

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SUBMIT IN TRIP ICATE*

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

	DEPART		JF THE T CAL SURV		RIOR Copy	Jr.	5. LEASE DESIGNATION Las Cruces		
APPLICATION	V FOR PER	MIT TO	DRILL.	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT		
1a. TYPE OF WORK				-					
	ILL 🖪		DEEPEN		R BUDGEBA	OK E D	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL X G	AS				INGLE MULTH	PLE _	S FIRM OR VELOVE		
2. NAME OF OPERATOR	ELL OT	HER		z	APR 2 2	1065	8. FARM OR LEASE N	AME	
Elwyn C. H	Tale				WLV 7 5	1303	9. WELL NO.		
3. ADDRESS OF OPERATOR					O. C. (1		
120 Requa	Road, Pie	edmont.	Calif	ີດຕກາ	a. ARTESIA, DI		10. FIELD AND POOL,	OP WILDOW	
4. LOCATION OF WELL (R	eport location clea		Extensio	n					
At surface							11. SEC., T., R., M., OI	ω - c	
At proposed prod. zon Yates-Seve	end 1980. n Rivers.	FEL	Sect.	22-1	205-R30E N.M	I.P.M.	Sect. 22-T	AREA	
14. DISTANCE IN MILES			TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARIS		
18 miles n				New			Eddy	New Mexico	
15. DISTANCE FROM PROPE	OSED*				O. OF ACAES IN LEASE	17. NO. C	F ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE LIN (Also to nearest drlg	E, FT. . line, if any)	6601			1040	TO TI	TO THIS WELL.		
18. DISTANCE FROM PROPOSED LOCATION* TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONe			е	19. PROPOSED DEPTH 2000			20. ROTARY OR CABLE TOOLS Cable Tools		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3250 GL							22. APPROX. DATE WORK WILL START* 4-24-65		
23.		PRO	POSED CASI	NG ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASE	va	WEIGHT PER F	100T	SETTING DEPTH	<u> </u>			
10"	8-5/8	1	22#		550		S. NTITY OF CEMENT		
811	7"		17.5#		1550'		<u>nour ed</u> 50 saoks		
will be will be salt, exp will be string. Note: The string of the strin	tacked wi pected at cut and Cement w	th 50 1400 pulled	sacks feet. i. 4-1, circu	late 150' In /2" late	to drilling	tectic ow the produ be use	on string (for both string of the control of the co	7") ne 7" stio n	
N ABOVE SPACE DESCRIBE one. If proposal is to or reventer program, if any 4.	irili or deepen dir	M: If propectionally,	osal is to deep	en or p t data o	lug back, give data on pr n subsurface locations an	resent produ id measured	active zone and propos and true vertical dept	ed new productive	
SIGNED	Land.	aller	field from	TLE	Agent			21-65	
(This space for Feder	ar State office t	18e) /	_						
PERMIT NO.					APPROVAL DATE	-	· .		
APPROVED BYCONDITIONS OF APPROVA	L. IF ANY:		TIT	LE			DATE		

NL . MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator			Lease	Well No.		
العائم والمناول المالية	المناها الماسية والماسية			: 50 k),	
Unit Letter	Section	Township	Range		County	
<u>.</u>		20. 1134- 41		:5 Ç	žet i g	
Actual Footage Loc	ation of Well:	` l a				
Ground Level Elev.	feet from the Producing For	line and		fee	t from the	line
Glound Lever Elev.	1	Rivers	Pool	don	t	Dedicated Acreage:
1 0 11 1			- xten			
2. If more th			_		r hachure marks on the ntify the ownership the	reof (both as to working
dated by c	ommunitization, u	mitization, force-pooli	ng. etc?		have th R nEresEofla	VoEn D been consoli-
Yes	No If ar	iswer is yes, type o	consolidation		ДРКУ	
this form it No allowab forced-pool	f necessary.) ble will be assign	ed to the well until all	interests have	been c	consolidated (by commi	unitization, unitization, pproved by the Commis-
sion.						
<u> </u>	<u> </u>		1		1	CERTIFICATION
	1		1			
			i		I hereby cer	tify that the information con-
	1		1		i !	n is true and complete to the
	İ		, 1		best of my k	nowledge and belief.
	 		 		Norma.	Landenlege
]		Position	<u>ondenverger, Jr</u>
	r I		1		<u>aent</u>	
	 		:		Company Lluyn Date	ୁ. ୱa le
	1		l i		2-:1-3	5
		F-4 - 1		in the second se	shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my
	 				knowledge a	
	 	7 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	 		Registered Prograd/or Land S	ofessional Engineer urveyor
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 100	0 %	Certificate No	es Hy Livain