

NOT RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant.)

I. **RECEIVED**
Marathon Oil Company
Box 220 Hobbs, New Mexico
JAN 3 1966
O. C. C. ARTESIA, OFFICE
DEC 22 1965
O. C. C. ARTESIA, OFFICE
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Well Name: North Indian Basin Unit
Well No. Pool Name, Including Formation: 4 Indian Basin Upper Penn Gas
Kind of Lease: State, Federal or Free State
Section: 16 Township: 21S Range: 23E NEPM, Eddy County
Foot From The south Line and 1651.63' Feet From The east

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Transporter of Oil or Condensate: Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Address (Give address to which approved copy of this form is to be sent): Box 1324 Artesia, New Mexico
Transporter of Gas or Dry Gas: Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Address (Give address to which approved copy of this form is to be sent): Box 1324 Artesia, New Mexico
Is gas actually connected? When:
Unit: G Sec: 23 Twp: 21S Rge: 23E

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Started: 5-11-65 Date Compl. Ready to Prod.: 7-7-65 Total Depth: 7835' P.B.T.D.: 7780'
Name of Producing Formation: Upper Penn Gas Top Oil/Gas Pay: 7326' Tubing Depth: 7278'
Perforations: 7598 - 7326' with 76 shots Depth Casing Shoe: 7833'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	167'	325
12-1/4"	9-5/8"	2101'	720
8-3/4"	7"	7833'	1075

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
AOFP 7800 7 43 -
Test Method (pitot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:
Back pr. 1751 Packer 19/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature)
Area Supt.
(Title)
Dec. 20, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED: JAN 26 1966, 19
BY: M. L. Armstrong
TITLE: OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply