

5
DISTRIBUTION
LAND A FE
FILE
ADDRESS
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the Gas under contracts providing for delivery of residue gas at the Plant.)

Marathon Oil Company
Box 220 Hobbs, New Mexico

RECEIVED

DEC 22 1965

ARTESIA

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	5	Field Name, Section, Formation	Indian Basin- Upper Penn Gas	State, Federal or Fee	Fed			
Section	J	1815	Direction	south	Distance	1752.3	Feet From The	east
Section	9	21S	Section	23E	County	Eddy		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent)	Box 1324 Artesia, New Mexico				
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent)	Box 1324 Artesia, New Mexico				
Is well producing oil or liquids, gas or both?	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When
	G	23	21S	23E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Compl. Ready to Prod.	8-1-65	Total Depth	7710'	Producing Depth	7662'			
Name of Producing Formation	Upper Penn	Top Oil/Gas Pay	7376	Tubing Depth	7295'			
Perforations	7376 - 7620' w/ 63 shots	Depth Casing Shoe	7709'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	224'	350					
12-1/4"	9-5/8"	2103'	1240					
8-3/4"	7"	7709'	1075					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

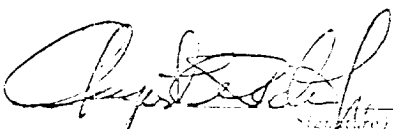
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ACFP 88756	10	-	-
Test Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pr.	2340	Packer	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Supt.

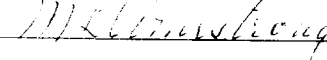
Date

Dec. 20, 1965

Date

OIL CONSERVATION COMMISSION

APPROVED JAN 26 1966, 19

BY 

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.