

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLICATE*
(Other instru. ons on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N.M. 045273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Copy to 57

7. UNIT AGREEMENT NAME

Hogle Flats Unit

8. FARM OR LEASE NAME

Hogle Flats Unit 4

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 4, T-22-S, R-23-E

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Elddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of
California Company

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1650' FSL and 1650' FSL of Section 4, T-22-S,
R-23-E (NW 1/4 of SE 1/4 of Section 4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4081.8 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary Well History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Change Plans

To deepen currently drilling well from 9200' to 11,000' to evaluate the Ellenburger zone.
Drill 6-1/8" hole from 7692' to 11,000' with mud. Coring, DST's, and logs will be run at
TD to evaluate the interval 7692' to TD. If production indicated will set 4 1/2" liner from
approx. 7600' to TD.

Supplementary Well History

Drilled 8-3/4" hole from 2280' to 7044', cored 7044' to 7411', conducted DST #1 from 7140'
to 7228, DST #2 from 7229' to 7330', drilled ahead in 8-3/4" hole to 7692' and logged.
Landed new 7" 23 1/2 and 26 1/2 J-55 SMC casing at 7692', cemented with 250 sac. WOC 11:15 P.M.
3-30-65. After WOC 18 hours pressure tested 7" casing with 1500 psi O.K. No pressure loss
in 30 mins.

Now drilling @ 9121' in 6-1/8" hole.

RECEIVED

APR 29 1965

O. C. C.

ARTESIA OFFICE

ARTESIA, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Rigby

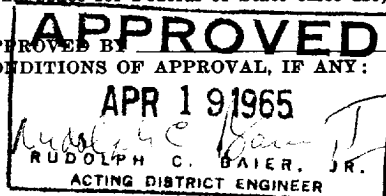
TITLE Lead Drilling Engineer

DATE April 15, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

