

UNIT. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Copy to SF

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-05699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-22S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

AUG 19 1977

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

O. C. C.
ARTESIA, OFFICE

1650' FNL X 1650 FWL Sec. 7 (Unit F, SE/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4003.7 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Squeeze off perfs X reperforate X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to restore well to production by squeezing off existing perfs and reperforating.
Run cement retainer to 7550'. Pump 125 sx Class H cement + additives not to exceed 2
BPM or 1500-2000 PSI. WOC 24 hrs. Run tbq X bit and drill out cement X retainer.
Perforate 7600' to 7625' with 2 JSPF. Run tbq X packer to 7625'. Acidize new perfs
with 500 gallons 15% nonemulsifying acid. Swab well and restore to production.

RECEIVED

AUG 17 1977

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE

Adm. Assist.

DATE

8/16/77

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

AUG 19 1977

CONDITIONS OF APPROVAL, IF ANY:

- 0 & 4 - USGS - Art.
1 - Div
1 - Susp.
1 - RC

*See Instructions on Reverse Side