

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC: 068721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bogge Flats Unit

8. FARM OR LEASE NAME

Bogge Flats Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Undesignated)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 5-T22S-R23E-NMPL

12. COUNTY OR PARISH 13. STATE

Eddy

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

NOV 16 1965

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2880, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1650' from North line and 1650' from East line of Sec. 5-T22S-

At proposed prod. zone

R-23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

41 miles West of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1650'

16. NO. OF ACRES IN LEASE

679

17. NO. OF ACRES ASSIGNED
TO THIS WELL

679

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

5600'

19. PROPOSED DEPTH

7800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4146' (Gr.)

22. APPROX. DATE WORK WILL START*

When approved.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	200'	300 Sacks (Circulate to Surface)
12 1/4"	8 5/8"	24#	2000'	600 Sacks (Circulate to Surface)
7 7/8"	4 1/2"	9 1/2# & 10 1/2#	7700'	350 Sacks

12' Series 900 blow-out prevention equipment to be used on the 13 3/8" Csg. while drilling from 200' to 2000' and while running and cementing the 8 5/8" Casing.

10' Series 900 blow-out prevention equipment to be used on the 8 5/8" Casing while drilling from 2000' to T.D. and while running and cementing the 4 1/2" Casing.

6' Series 900 well-head equipment will be installed after the 4 1/2" casing has been cemented.

The 4 1/2" casing will be set thru the pay and the productive zone perforated thru the 4 1/2" Casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. A. Lawrence

TITLE

Regional Superintendent

DATE

November 8, 1965

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DECLARED WATER BASIN

NOTIFY USGS IN SUFFICIENT TIME TO

WITNESS CEMENTING THE

*See Instructions On Reverse Side

C. MENT BEHIND THE
CASING MUST BE CIRCULATED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.