

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM 03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stebbins Deep Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

30-20S-29E

12. COUNTY OR
PARISH
Eddy13. STATE
N.M.1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Harvey E. Yates

3. ADDRESS OF OPERATOR

305 Carper Building - Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FN and 990 FE Line Sec. 30-20S-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-15-66

15. DATE SPUDDED

4-17-66

16. DATE T.D. REACHED

7-9-66

17. DATE COMPL. (Ready to prod.)

9-15-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3236 GR

19. ELEV. CASINGHEAD

3236

20. TOTAL DEPTH, MD & TVD

13,391

21. PLUG, BACK T.D., MD & TVD

3390

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-13,391

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3238-3240 Jet 6 holes

3339-3341 Shot 6 holes (2 holes per ft.)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	720	17 1/2	350 SX	
9-5/8"	36	3170	12 1/4	800 SX	
7"	23,26,29	12,195	8-3/4	1350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3236	

31. PERFORATION RECORD (Interval, size and number)

3238- Sand Jet 3 holes

3240- Sand Jet 3 holes

3339-3341 (3" with 2 shots per ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3238-3240	4000 gal acid 5000# sd.
3339-3341	4000 gal acid 10,000# sd.

33. PRODUCTION

DATE FIRST PRODUCTION 9-8-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-25/32" tubing pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-8-66	HOURS TESTED 10	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 40	GAS—MCF. TSTM	WATER—BBL. 3	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 96	GAS—MCF. TSTM	WATER—BBL. 8	OIL GRAVITY-API (CORR.) 41 deg.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be used for pump jack engine. Butane for fuel

TEST WITNESSED BY

M. B. Morris

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James D. Morris

TITLE

Supt.

DATE 9-22-66

*(See Instructions and Spaces for Additional Data on Reverse Side)