

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Drilling DD  
Artesia, NM 88210

Form Approved  
Budget Bureau No. 42-01424

RECEIVED BY

MAY 18 1984

C. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well ☒ well ☐ other ☐

2. NAME OF OPERATOR

Harvey E. Yates Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
NM-03677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Stebbins Deep Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Scanlon Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-20S, R-29E

12. COUNTY OR PARISH 13. STATE  
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3236' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/19/83 MI & RU CU.

01/03/84

to Milling on pkr.

01/18/84

01/19/84 Run free pt, found tbg free @ 5800'. RIH w/chemical cutter, cut 2 3/8" tbg @ 5790'.

02/02/84 Rec on/off tool, seal assembly, 840' of 2 3/8" tbg & bot hole assembly.

02/03/84 RIH w/6" bit, 7" scrapper & 2 7/8" tbg, clean csg out to 10,476'.

02/07/84 RIH w/7" RBP & RTTS, Set BP @ 3380', set RTTS @ 3310'.

02/08/84 SITP 650#, BD in 15", had show of oil & gas.

02/09/84 POH w/ 2 3/8" tbg, 7" pkr & plug. RIH w/SN & 2 3/8" tbg. SN @ 3472', RD BOP, NU Tree. RD CU. Put well on temporary prod to test Delaware production.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray E. Yates TITLE Res. Engineer

DATE March 8, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

TITLE

DATE

MAY 15 1984