

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. STATE*
(Other instructions on re-
verse side)Copy to J.F.
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 06818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

15

10. FIELD AND POOL OR WILDCAT

Big Eddy and Strawn

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-20-S, R-31-E.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' from the north line and 1980' from the east line,
of Section 30, Township 20 South, Range 31 East, Eddy County,
New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3570 KDB. 3552 GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Protection string setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Tested the 11-3/4" OD casing to 2000 psi for 30 minutes, both before and
after drilling the shoe. Drilled 10-5/8" hole to 3920', using fresh water for drilling
fluid. Commenced losing some returns at 2620'; lost returns completely at 3284'. Aerated
the water to continue drilling to 3920'. Finished hole at 8:45 a.m., 6-28-66. Set 8-5/8"
OD casing as follows:

NO.	DESCRIPTION	THREADS OFF		
		LENGTH	FROM	TO
---	Rotary correction	20.90	0.00	20.90
77	8-5/8" OD 24#/ft. J-55 8rd thread casing	2328.87	20.90	2349.77
6	8-5/8" OD 32#/ft. J-55 8rd thread casing	195.23	2349.77	2545.00
---	8-5/8" OD Halliburton "DV" two-stage collar	2.20	2545.00	2547.20
41	8-5/8" OD x 10-3/8" OD Brown Oil Tool pin packer	4.50	2547.20	2551.70
---	8-5/8" OD 32#/ft. J-55 8rd thread casing	1325.20	2551.70	3876.90
---	8-5/8" OD Halliburton float collar	1.80	3876.90	3878.70
1	8-5/8" OD 32#/ft. J-55 8rd thread casing:	32.65	3878.70	3911.35
---	8-5/8" OD Halliburton float shoe	1.82	3911.35	3913.17

Cemented in two stages by Halliburton. First stage consisted of 350 sx. Trinity Lite-
Wate, 1/4 lb. Flocele per sack, followed by 200 sx. regular neat. Slurry weight of Lite-Wate
12.7#/gal. Slurry weight of neat cement 15.5 lbs. per gal. Circulated out 70 sx. Plug
down at 6:45 p.m., 6-28-66. WOC until 2:00 a.m., MST, 6-29-66. Second stage was cemented
with 600 sx. Trinity Lite-Wate. Set packer after pumping 200 sx. beyond the DV tool. Slurry
wt. 12.7#/gal. Job completed at 2:52 a.m., 6-29-66. Circ. out 60 sx. Closed DV tool with
1500 psi. Held. WCC.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Div. Mgr.

DATE June 29, 1966.

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL

TITLE

DATE

JUL 1 1966
RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side