

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Temporarily Abandoned

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL & FEL, Sec. 30, T21S, R23E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
☐  
☐  
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☐  
☒

RECEIVED BY

AUG 21 1986

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDR AND WD)  
GL 4046 KB 4061

10. FIELD OR WILDCAT NAME  
Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T21S, R23E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

5. LEASE  
NM 0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal IBD Gas Com

9. WELL NO.  
1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On February 9, 1985 a pulling unit was rigged up on this well to plug and abandon. A 7 7/8" bit was run in the well to clean to bottom but could not get past 6410', TD is 7689. The hole appeared to be sloughing in at that point. On February 13 we went in the hole with 2 3/8" tubing open-ended to 6436' and spotted 100 sacks of Class "H" neat from 6436' - 6236'. The second plug was set at 5855' - 5705' with 75 sacks, third plug set at 4034' - 3934' with 50 sacks, fourth plug set at 2555' - 2455' with 50 sacks. All of these were in 7 7/8" open hole. The fifth plug was set at 2097' - 1997' with 50 sacks, the 8 5/8" 32# casing shoe is at 2048'.

The next day this top plug was tagged at 1974'. 100 sacks of cement was then set from 224' to the surface. The wellhead was cut off and a dry hole marker installed.

This well is now permanently abandoned.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas F. Zapatka TITLE Prod. Engineer DATE 2-14-85

Original, Office Use

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

8-1586  
Post IO-2  
2-22-85  
PFA