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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL <i>Oil of mine</i>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		MAR 21 1967		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C.		5. State Oil & Gas Lease No. K-4278	
2. Name of Operator Stoltz & Company						7. Unit Agreement Name	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						8. Farm or Lease Name Yates State	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM						9. Well No. 1	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>20S</u> RGE. <u>30E</u> NMPM						10. Field and Pool, or Wildcat Wildcat	
15. Date Spudded 12/3/66						12. County Eddy	
16. Date T.D. Reached 2/9/67		17. Date Compl. (Ready to Prod.) 2/26/67		18. Elevations (DF, RKB, RT, GR, etc.) 3381 KB		19. Elev. Casinghead	
20. Total Depth 12,603		21. Plug Back T.D. 10,995		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,240-10,261 Wolfcamp						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray, Sonic						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16	65#	556	20	300		None	
11 3/4	42#	1575	15	850		None	
8 5/8	32#	4100	11	1150		None	
4 1/2	11.6 & 13.5	11,392	7 7/8	475		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,274	10,214
31. Perforation Record (Interval, size and number) 10,240-244, 10,257-261 w/2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				10,240-261			
				1,000 gal 15% acid			
33. PRODUCTION							
Date First Production 2/26/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/26-27/67	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period	Oil - Bbl. 336	Gas - MCF 538	Water - Bbl. No	Gas - Oil Ratio 1601
Flow Tubing Press. 1650#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 336	Gas - MCF 538	Water - Bbl. No	Oil Gravity - API (Corr.) 48.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Jack Brown	
35. List of Attachments Electric logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>H. L. Smul</i>				TITLE <u>Agent</u>		DATE <u>3/17/67</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where ~~six~~ copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]