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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6290
7. Unit Agreement Name
8. Farm or Lease Name Salty Bill
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water Disposal**

2. Name of Operator
Corinne Grace

3. Address of Operator
P. O. Box 1418, Carlsbad, New Mexico 88220

4. Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **36** TOWNSHIP **22S** RANGE **26E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/79 Moved rig to location and rigged up.

10/16/79 unhung tubing, unset packer, pulled 80 joints 2 7/8" tubing - shut down rig. Baker lokset packer taken to Hobbs and redressed w/ 2 7/8 x 2.31 x 5 1/2 model FU on off sealing connector w/2 7/8 EU 8rd BXD w/2.31 F profile nickel plating on FL & lokset part

10/17/79 Ran 4 jts 2 7/8" tubing and packer. Couldn't test tubing. Ran 72 jts 2 7/8" on packer. Pumped packer fluid, set packer, hung tubing and tested casing to 500# on back side - held o.k.- injected 10 bbls. water @ 500 psi @ 3 BPM. Test o.k. witnessed by state representative. Job complete 3p.m.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Granita L. Pauer* TITLE Agent DATE 10/23/79

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE OCT 29 1979

CONDITIONS OF APPROVAL, IF ANY: