

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
OTHER INSTRUMENT
VERSE SIDE
DATE

LEASE DESIGNATION AND SERIAL
NM-12466-12828
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

AUG 10 8 04 AM '87

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

CARLSBAD RESOURCE
AREA HEADQUARTERS

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 400, Midland, TEX 79705 BY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface

AUG 17 1987

O. C. D.

ARTESIA, OFFICE

2310' FNL & 990' FEL, Section 13

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shelby Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

McKittrick Hills (Atoka-Strawn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T22S, R24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

P & A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-1-87 Ran & Set CIBP @ 9346' - dump 3 sx cmt on CIBP to 9311'.
- 8-2-87 Set CIBP @ 9050'. Dump 3 sx "H" cmt from 9050 to 9015'
- 8-4-87 Cut csg @ 7190' & POH. Spot 150' plug from 7275 to 7125 w/25 sx cmt.
- 8-6-87 POH to 5650. Set 150' plug from 5650 to 5500' w/60 sx cmt.
PUH to 3550'. Set 100' plug from 3550 to 3450 w/40 sx cmt.
PUH to 1770'. Set 300' plug from 1770 to 1470 w/90 sx cmt.
Set plug from 500' to surface w/135 sx cmt.
- 8-7-87 Filled in cellar, weld cap on well & install dry hole marker.
Well now P&A.

Past ID-2
9-2-88
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim White

TITLE

Reg. Permit Coord.

DATE

8-7-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 18 1987

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special requirements.

Item 17: Proposals to abandon, seal, and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off; well completion; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and type of casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection and approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.