	f				
DISTRIBUTION	1				
<del></del>	1	ONSERVATION COMMI	SSION	Form C-10	
SANTA FE	REQUEST	FOR ALLOWABLE	1	RECEIVE	-1-65 404 and C
FILE	1	AND		Ellective I	-1-05
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND N	ATURAL GAS	IRAL O	1005
LAND OFFICE				JAN 8	1985
TRANSPORTER OIL			1	0.0	_
GAS V	7		1	Q. C.	
OPERATOR -	NOTE: CHANGE OF OPERAT	OR EFFECTIVE JAN	UARY 1, 198	35 ARTESIA.	OFFICE
PRORATION OFFICE	_		- 1		
Operator	<u> </u>		<del></del>	···	
Union Texas Petroleum Co	ornoration				
	orporation /				<del></del>
Address					
	te 500, Midland, Texas 7	9705			
Reason(s) for filing (Check proper box,	)	Other (Please	explain)		
New Well	Change in Transporter of:	_ Change of		S 1	
Recompletion	Oil Dry Go	is Change of	Operator (	oura	
Change in Ownership	Casinghead Gas Conde	nsate	_		
Operator	Alexala Expell	<u> </u>		<del></del>	
change of XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			700		
nd address of previous & des	Supron Energy Corp		.700, Campb	err center	·
Operator	r Dallas, Texas 752	06_			
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Federal	Lease N
Shelby Federal	1 McKittrick	Hills-Strawn	State, Federal or	Fee	NM-1282
Location					
_ u 22.	10 North	. 000		Foot	
Unit Letter H ; 23	10 Feet From The North Lir	ne and	_ Feet From The	Last	
Line of Section 13 Tov	wnship 22 South Range 2	4 East , NMPM,	Eddy		Count
Name of Authorized Transporter of Car The Gas Company of New 1	<del>-</del>	Address (Give address t Bob McCrary 1st Internation	al Bldg. D		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
give location of tanks.	! H ! 13   22   24	Yes		-12-75	
<u></u>		Yes	2.	-12-75	
f this production is commingled wi	H 13 22 24 th that from any other lease or pool,		2.	-12-75	
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,		number:		
f this production is commingled wi	th that from any other lease or pool,	give commingling order	number:		
f this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  on - (X) Gas Well  Gas Well	give commingling order	number:	lug Back   Same	
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f this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	on - (X) Gas Well  Date Compl. Ready to Prod.	give commingling order   New Well   Workover     Total Depth	number:	lug Back Same	
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Test DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Oil Well Gas Well On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay  Depth Se  Depth Se  Depth Se  Depth Se  Ocementing Record  Depth Se  Depth Se  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	number:  Deepen P  T  D  D  ET  me of load oil and ), pump, gas lift, e	sack Same  B.T.D.  Sacks  Sacks  Sacks  Sacks  Must be equal to  to.)  Choke Size  Choke Size	CEMENT  O or exceed top a  Chy.   Diff. Re
This production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay  Depth Se  Depth Se  Depth Se  Depth Se  Ocementing Record  Depth Se  Depth Se  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	number:    Deepen   P	sack Same  B.T.D.  Sacks  Sacks  Sacks  Sacks  Must be equal to  to.)  Choke Size  Choke Size	CEMENT  or exceed top a  Chg. P
this production is commingled with COMPLETION DATA  Designate Type of Completic Order Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Oil Well Gas Well On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay  D CEMENTING RECOR DEPTH SE  Differ recovery of total value epth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MMC. Casing Pressure (Shute)	number:  Deepen P  T  D  D  ET  me of load oil and ), pump, gas lift, e	sack Same  B.T.D.  SACKS  SACKS  Must be equal to  tc.)  Choke Size  Choke Size  ON COMMIS	CEMENT  O or exceed top a  Chg.  Chg.

/William A. Higgins (Signature)

Regulatory Compliance Coordinator

(Title)

January 3, 1985 (Date) If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Mike Williams

Oil & Gas Inspector This form is to be filed in compliance with RULE 1104.

TITLE \_

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

RECEIVED

JAN -7 1985

O.C.S. HOBES OFFICE