NO. OF COPIES RE	CELVED			Form C-103	J	
				Supersedes Ob C-102 and C-1		
DISTRIBUTI	<u> </u>	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-6	55	
FILE						
U.S.G.S.				5a. Indicate Type		
LAND OFFICE				State X	Fee.	
OPERATOR				5. State Oil & Gas		
0. 2				K-851 & L	-355	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)						
i.	GAS TT			7. Unit Agreemen	t Name	
WELL OTHER-				8. Farm or Lease	Name	
2. Name of Operator Schie Petroleum Company				State 1-19	State 1-19 Com.	
		Ma Company /		9. Well No.		
3. Address of Oper	ator	a wallend Towns 70	201	1		
		7, Midland, Texas 79	7102	10. Field and P	ol, or Wildcat	
4. Location of Wel			1660	McMillen	Merror) Gas	
UNIT LETTER		FEET FROM THE	LINE AND FEE	ET FROM	THINITH.	
		9.0	97_E			
THE	LINE, SECTION	19 TOWNSHIP 20-	RANGE	_ NMPM. ()		
	mmm	15. Elevation (Show wheth	per DF, RT, GR, etc.)	12. County	Milli	
				Eddy		
$\overline{IIIIIIII}$		3289' G.L.,	3394-0- 23	Oshan Data		
16.			Nature of Notice, Report	or Other Data		
	NOTICE OF INTE	NTION TO:	SUBSEC	QUENT REPORT OF:	•	
		٦	, l		-1115 GAGING	
PERFORM REMEDIA	L WORK	PLUG AND ABANDON	REMEDIAL WORK	=	RING CASING	
TEMPORARILY ABA	NDON	_	COMMENCE DRILLING OPNS.		AND ABANDONMENT	
PULL OR ALTER CA	SING	CHANGE PLANS	CASING TEST AND CEMENT JOB		[
		_	OTHER			
OTHER						
		tions (Clearly state all pertinent	details, and give pertinent dates, in	icluding estimated date of	starting any propose	
17. Describe Prop work) SEE R	posed or Completed Operat ULE 1103.	nons (Crearry state are personent				
,						
10-19-68	Brilled 7-7/8	" hele to T.D. of 10	,520 ¹ .			
				Do Cardibian	A secine A	
10-20-68	Ram & set 333	jts. of 4-1/2" 0.D.	8R, 11.6# N-80 LTSC,	MZ, CORRECTOR	A Contra	
30 50 40			THE CARE ENGAL	PROCES COMMUNICATION	THE MANN	
	@ 8:45 A.N.	10-20-66. Kan tampe	BOXAGA - cab ay com-	We persua 4-1/3	desyraf	
	e flee ft. fr	um surface. Release	d rig.			
					4 7 for	
10-23-68	R= 2-3/2" 0.	D. H-80 tubing, wasi	ed to 10,442' PETD.	Pressure tested	4-1/3"	
70-90-00	casing to 500	0 pai for 30 minutes	- held OK.			
	•					
				bt	4	
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	V			0 07	# · ·	
	1 \			•	1968	
	1			# 10 m	168	
	1			ANTESI.	*.	
		All	est of my knowledge and belief.	A.GIEBIA. E	F2-7:	
18. I hereby cert	ify that the information an	and complete to the b	est of my knowledge and better.		Barrier State	
	\sim				10-29-68	
SIGNED (A. K.	Head) / N/	TITLE_	District Superintend	DATE	TAY266	
SIGNED TO		<u></u>				

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