| Appropriate District Office DISTRICT I | | Natural Resources Department | Form C- | 104 |
|--|---|--|---|---------------------------------------|
| P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERV | vation division ^{Al} | 125 gran Bouton | udlönst) |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | P.O. | Box 2088 Mexico 87504-2088 | CD. JAN 21 199 | · OST |
| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874 | 10 | A98 | TOPFICE | 86. |
| I. | TO TRANSPORT (| ABLE AND AUTHORIZAT OIL AND NATURAL GAS | ION EXPL. & DEVEL | Lust. |
| Operator Pacific Enterp | , | | Well API No. 30-015-2016 | 50 |
| Address P. O. Box 3083 | Midland, Texas 79702 |) | 30 013 2010 | |
| Reason(s) for Filing (Check proper bo | | Other (Please explain) | | |
| New Well | Change in Transporter of: | 7 | | |
| Change in Operator | Oil Dry Gas Casinghead Gas Condensate | Operator change | effective Jan 1, 199 |) |
| f change of operator give name nd address of previous operator P | residio Exploration Inc. | | | |
| I. DESCRIPTION OF WELL Lease Name | L AND LEASE | | Dalla | 1 <u>5, 1A</u> /. |
| State 19 Com | | uding Formation n Morrow | State Federal or Fee | se No. |
| Location | 1.650 | | State K- | 851 |
| Unit LetterF | : 1650 Feet From The | North Line and 1650 | Feet From The West | Line |
| Section 19 Town | ship 20S Range 27E | , NMPM, E | ddy | County |
| II. DESIGNATION OF TRA | INSPORTER OF OIL AND NAT | URAL GAS | | |
| Name of Authorized Transporter of Oil Scurlock Oil Co. | or Condensate X | Address (Give address to which app | woved copy of this form is to be sent) | |
| lame of Authorized Transporter of Cas | inghead Gas Or Dry Gas X | Address (Give address to which ann | ree Allen Center Hou roved copy of this form is to be sent) | ston, TX |
| Phillips 66 Natural well produces oil or liquids, | | Phillips Bldg. Bar | ctlesville, OK 7400 | 4 |
| ve location of tanks. | Unit Sec. Twp. Rg F 19 208 27 | e. is gas actually connected? | When ? | - |
| this production is commingled with the COMPLETION DATA | at from any other lease or pool, give commit | gling order number: | Unknown | |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deep | pen Plug Back Same Res'v D | ior p |
| ate Spudded | Date Compl. Ready to Prod. | Total Depth | | iff Res'v |
| evations (DF, RKB, RT, GR, etc.) | | | P.B.T.D. | |
| | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| rforations | | <u></u> | Depth Casing Shoe | |
| | TUBING, CASING AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | Post ID-3 | |
| | | | 2-1-91 | |
| TEST DATA AND REQUE | ST FOR ALLOWARD R | | shy ap | |
| L WELL (Test must be after | recovery of total volume of load oil and mus | the equal to or exceed top allowable for | | |
| te First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas l | ifi, etc.) | |
| ngth of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| tual Prod. During Test | O'I PI | | Choac Size | |
| | Oil - Bbls. | Water - Bbls. | Gas- MCF | |
| AS WELL | | I | | |
| tual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| ing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| OPERATOR CERTIFIC | ATE OF COMPLIANCE | | | |
| hereby certify that the rules and regula | ATE OF COMPLIANCE | OIL CONSER | VATION DIVISION | |
| JVISIOU Dave been complied with and | that the information since above | | | |
| JVISIOU Dave been complied with and | that the information since above | Date Approved | JAN 2 5 1991 | · · · · · · · · · · · · · · · · · · · |
| is true and complete to the best of my le | that the information given above moviedge and belief. | Date Approved | | |
| Signature A.B. Buron, Jr. R rinted Name | that the information since above | Date Approved By | NAL SIGNED BY | |
| ignature A.B. Buron, Jr. R | that the information given above movinge and belief. egional Operations Mgr. | Date Approved By | NAL SIGNED BY | |

CEIVED

- est for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.