N. M. Oil Cons. Division

ST. 811 S.

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESIA, NM 88210-283

FORM APPROVED Budget Bureau No. 1004-0135

| Budget Dufcau No. 1004-013. |
|------------------------------|
| Expires November 30 2000 |
| |

5. Lease Serial No.

| | | NM-3802 |
|----|------------|------------------------|
| 6. | If Indian. | Allottee or Tribe Name |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| 7. | If Unit or CA/Agreement, Name and/or No. | |
|----|--|--|

| SUBMIT IN TRIPLICATE | - Other instructions on | reverse side | | 7. If Unit or CA SW-521 | 'Agreement, Name and/or No. |
|--|---------------------------------|-----------------------------------|--------------------|----------------------------------|-------------------------------|
| . Type of Well Oil X Gas Well Vell Other Name of Operator | | Och Co | | 8. Well Name a MERSHON GA | • |
| Marathon Oil Company | | P/50 | | 9. API Well No | |
| a. Address | | 3b. Phone No. (include area code) | | 30-015-20241 | |
| P.O. Box 552 Midland, TX 79702 | 915/682-1626 | | | ol, or Exploratory Area | |
| Location of Well (Footage, Sec., T., R., M., or Survey Descripti | ion) | | | INDIAN BAS | IN UPPER PENN |
| UL "A" 990' FNL & 990' FEL SECTION 21, T-22-S, R-23-E 12. CHECK APPROPRIA | TE BOX(ES) TO IN | DICATE NATURE OF NO | TICE, REPOR | 11. County or P EDD RT, OR OTHER | Y NM |
| TYPE OF SUBMISSION | | TYF | E OF ACTION | N | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production Reclama | on (Start/Resume) | Water Shut-Off Well Integrity |
| X Subsequent Report | Casing Repair | New Construction | Recomp | lete | Other |
| Final Abandonment Notice 3. Describe Proposed or Coommpleted Operation (clear | Change Plans Convert to Injecti | | Water D | | |

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MARATHON OIL COMPANY requests T/A status for this well. On 7/15/99 MIRU PU. RD pumping unit, RU rod stripper, & POOH w/rods and pump. L/D rods & RD wellhead. Installed BOPs & POOH L/D entire tbg string. RIH w/CIBP & set @ 7367'. Dumped 10' of cement on top of bridge plug. Installed wellhead flange and valve. RD PU & RU pump truck. Pressured well up to 500 psig and charted pressure for 35 minutes. Pressure held. This test was witnessed by J. D. Whitlock & Paul Evans of the BLM on July 20, 1999. The original pressure test chart is attached to the original of this form.

> TA APPROVED FOR 12 MONTH PERIOR ENDING JUL 2 0 2000

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke | Le Title Engineer Technician | |
|---|--------------------------------|-------------------|
| | Date 7/27/99 | |
| THIS SPACE FOR | FEDERAL OR STATE OFFICE USE | |
| Approved by (ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. | not warrant or e subject lease | Date AUG 0 2 1999 |

