

CISF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-0491036-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
CA SW-574

8. Well Name and No.
Avalon Federal Com. 1

9. API Well No.
30-215-20306

10. Field and Pool, or Exploratory Area
Catclaw Draw (Morrow)

11. County or Parish, State
Eddy

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Barbara Fasken

3. Address and Telephone No.
303 W. Wall, Suite 1900, Midland, TX 79701-5116 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3630' FSL & 660' FEL, Sec. 1, T-21-S, R-25-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned as follows:

- Set CIBP @ 10,200' KB.
- RIW with tubing to 10,200'. Displaced well with 10# brine containing 15 ppb salt gel. Pumped 15 sx Class "H" cement plug at 10,200'-10,018', 15 sx @ 9350'-9168', 15 sx @ 7300'-7118'. POW with tubing. Dug workover pit lined w/plastic. Witnessed by Duncan Whitlock w/BLM.
- Jet cut 4-1/2" casing @ 6100'. POW and laid down 4-1/2" casing.
- RIW with tubing and pumped 50 sx Class "H" cement @ 6125'-5830', tagged top of plug w/wireline. Witnessed by Don Early w/BLM.
- Pumped 50 sx Class "H" cement @ 3895'-3690', tagged top of plug w/wireline. Witnessed by Don Early w/BLM.
- Pumped 50 sx Class "H" cement @ 3524'-3315', tagged top of plug w/wireline. Witnessed by Don Early w/BLM.
- Pumped 45 sx Class "H" cement @ 2265'-2154'. POW, dug cellar out to bradenhead. Witnessed by Don Early w/BLM.
- RIW w/tubing, pumped 40 sx Class "A" cement @ 402'-292'. Removed BOP loaded 13-3/8" x 9-5/8" annulus w/9.5 ppg mud.
- Cut off 13-3/8" x 9-5/8" casing 3' below ground level. Pumped 20 sx Class "A" cement

Part 10-2
5-2-93
PFA

14. I hereby certify that the foregoing is true and correct (see attached)
Signed Carl W. Brown Title Petroleum Engineer Date 4-14-93

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date APR 27 1993
Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond in retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.