

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL #

RECEIVED

NM-0374057A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See APPLICATION FOR PERMIT-- for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL, 1980' FEL

5. ELEVATIONS (Show whether DF, RT, GR, etc.)
3514' KB; 3502' GL

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JAN 19 1993
O.C.D.
ASTORIA

7. UNIT AGREEMENT NAME
Catclaw Draw Unit

8. FARM OR LEASE NAME
Catclaw Draw Unit

9. WELL NO.
5

10. FIELD AND POOL OR WILDCAT
Catclaw Draw, Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-T21S-R25E

14. PERMIT NO.

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	Temporarily Abandon	XX	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood Petroleum, Inc. proposes to temporarily abandon the subject well due to uneconomical production. This well was shut-in September, 1992.

- 1) TOH with tubing (2 7/8") which is landed at 10,581'.
- 2) Run in hole with CIBP and set at 10,620', 50 feet above top perforation.
Note perfs are at:
10670'-10678'
10684'-10692'
10702'-10710'
10713'-10722'
- 3) Cap CIBP with 35 feet of cement.
- 4) Load hole with water and pressure test (0-10585') to 500 psig for 30 minutes.
- 5) Shut-in well and maintain in TA'd status.

APPROVED FOR _____ MONTH PERIOD
ENDING _____

18. I hereby certify that the foregoing is true and correct

SIGNED Eva Kardas TITLE Production Technician DATE 12/30/92

(This space for Federal or State office use)

APPROVED BY David R. Glass TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side