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DISTRIBUTION		NEW MEXICO OF CONSERVATION COMMISSION				3.00.
SANTA FE	††† " ` "	HEW MEXICO WE GONSERVATION COMMISSION				65
FILE		orn o 7 1070			5A. Indicate Type of Lease	
u.s.g.s.		SEP 2 7 1972			STATE X FEE	
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR					K	-6598
ARTESIA, OFFICE					111111	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
la. Type of Work					7. Unit Agre	eement Name
DRILL X		DEEPEN [PLUG	BACK		
b. Type of Well				_	8. Form or L	
WELL WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE MUL	ZONE	Hodg	es-State
2. Name of Operator	011 0				9. Well No.	
Penroc Oil Corporation 3. Address of Operator					1	
	rawer 831 Ma	idland Tayaa	Texas 79701		10. Field and Pool, or Wildcat Wirehester - Wildcat	
					TTTTTT	tor - Wildcat
UNIT LETTE	1 LOC	EATED 1980 FE	EET FROM THE <u>Nort</u>	hLINE		
AND 2310 FEET FROM	THE West LIN	NE OF SEC. 2 TW	200 20	F	MIIII	
AND 2310 FEET FROM	THE WOST LIN	VE OF SEC.	NP. 20S RGE. 28	E NMPM	12, County	<i>millilli</i>
					Eddy	
	HHHHH	HHHHH	<i>HHHHHH</i>	HHH	inni	HHHHHmm
					((((((
	HHHHH	444444	9. Proposed Depth 1	9A. Formation	, ,	20, Rotary or C.T.
			4000'	Delawa	re	Rotary
21. Elevations (Show whether DF,		& Status Plug. Bond 21	1B. Drilling Contractor			Date Work will start
3267 G. L.	State w	vide - Active W	VEK Drlg. Co.	, Inc.	9	1/29/72
23.	p	PROPOSED CASING AND	CEMENT PROCESAN			
		TOTOSED CASING AND	CEMENT FROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
17	12-3/4"	43#	250'		sacks	Circulate
	8-5/8"	24#	2300'		sacks	1909'
7-7/8"	5-1/2".	17#	4000'	250 s	acks	22691
·		•	•	•	•	
Blowout prev	enter will be p	ressure tested	after 8-5/8" c	asing ha	as been	run.
				•		vAUD
APPROVAL FOR 90 DAYS DRILLING CO						PROVAL VALID
						90 DAYS UNLENCED,
					DRILLI	NG COMMETTER
						12-28-72
EXPIRES 12-28-7						
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF (PROPOSAL IS TO DEFPEM OF	PLUG BACK, GIVE DAYA OH	DDESENT DOG		
N ABOVE SPACE DESCRIBE PRO IVE ZONE, GIVE BLOWOUT PREVENTED				PRESENT PRO	DOCITAE YOUE	AND PROPOSED NEW PRODU
hereby certify that the information	above is true and comp	lete to the best of my kno	wledge and belief.			
m/ //	<u></u>	Producti	on Superintend	ant	0.14	26/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW P

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease PENROC OIL CORPORATION HODGES - State Unit Letter Section Township 20 South 28 East Eddy Actual Footage Location of Well: 1980 feet from the line and feet from the North West Producing Formation Ground Level Elev: Dedicated Acreage: Del, Lower Del. Sand 3267 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof Doth as to working interest and royalty). SEP 2 7 1972
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? O. C. C. ARTESIA, OFFICE If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R 28 E CERTIFICATION I hereby certify that the information contained herein is true and complete to the John B. Castle Position President 2310* Penroc Oil Corporation 9/26/72 Date Surveyed September 12th 1972 Registered Professional Engineer and/or Land Surveyor

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