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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

7. Unit Agreement Name
Catclaw Draw

8. Farm or Lease Name
Catclaw Draw Unit

2. Name of Operator
Hanagan Petroleum Corporation

9. Well No.
8

3. Address of Operator
P. O. Box 1737, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER G LOCATED 1960 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 22 TWP. 21S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 11/8/72 16. Date T.D. Reached 12/13/72 17. Date Compl. (Ready to Prod.) 12/21/72 18. Elevations (DF, RKB, RT, GR, etc.) 3475 KB 19. Elev. Casinghead 3463

20. Total Depth 10781 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger: GR-Sonic, Dual Ind.-Lat., CNL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	295	17 1/2	300 SX	None
8-5/8	24	1910	11 & 12 1/4	800 sx + 6 yds.	None
			7-7/8 to TD		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Plug & abandoned Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
2 copies notarized Dev. Survey - 2 copies Electric Logs - 5 Form C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 12/21/72