

RECEIVED	
EXPLORATION	1
OPERATOR	1
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

MAR 20 1974

Section 1-1  
Subsections 111,  
C-102 and C-103  
Effective 1-1-74

5a. Indicate Type of Lease  
State  X

5. State Oil & Gas Lease No.  
K-4397

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>Penroc Oil Corporation</u>	8. Form or Lease Name <u>Allied-Comm.</u>
3. Address of Operator <u>P. O. Drawer 831, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> N.M.P.M.	10. Field and Pool, or District <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3259' GR 3274' KB</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/13/74

Ran 339 joints 4-1/2" casing, 11.60# N-80, set @ 11,100'.  
Cemented in two stages. 1st stage w/1100 sxs Pozmix H w/2% gel,  
5# salt and 1/4# flo-seal/sx. 2nd stage w/1285 sxs Halliburton  
Lite, .75% CFR-2, 5# salt and w/150 sxs Class H w/.5% CFR-2.  
Total cement 2535 sxs. Plug down 5:30 pm. Top of cement 3200'.  
Tested to 1500# after 18 hours. Held OK.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. J. Dally TITLE V. P. - Exploration DATE 3/19/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 21 1974

CONDITIONS OF APPROVAL, IF ANY: