COPIES RECEIVED	Form C-103
TRIBUTION RECEIVED	Supersedes Old
FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	
u.s.g.s. MAR 7 1980	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR O. C. D.	5, State Oil & Gas Lease No.
ARTESIA, OFFICE	K-4397
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS WELL OTHER- Depleted gas well	
2. Name of Operator	8, Farm or Lease Name
Penroc Oil Corporation /	Allied - Comm.
3. Address of Operator	9. Well No.
P. O. Drawer 831, Midland, Texas 79702	1
4. Location of Well	10. Field and Popl, or Wildcat
UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM	Avalon Morrew
UNIT LETTER PEET PROM THE LINE AND PEET PROM	
THE NORTH LINE, SECTION 27 TOWNSHIP 20 S RANGE 27 E NMPM.	
THE CINE, SECTION TOWNSHIP RANGE NMPM.	
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
All	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING X CHANGE PLANS CASING TEST AND CEMENT JOB	L——
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
work) see Rule 1703. 3-6-80 Prep to Plug & Abandon TD 11,100' PBTD 10,545'(Packer @ 10,580' w/35'	
cement plug) 123/4"-338- 898"-2300 41/2"-11100 700 3200	
Cometic plays 1,274 3.38 - 848 - 230 4 12 - 1110 - 1	
Propose to:	
1. Go in hole, set by wireline CIP @ approx. 9500' above Strawn perfs. 9554'-	
9572' & 9604'-9624'. Bailer dump 35' cement plug on top CIP.	
2. Through tubing set 25 sack cement plug @ approx. 6200'.	
3. Cut off 4½", 11.60#, N-80 casing @ approx. 3000' and pull. Top of cement	
behind $4\frac{1}{2}$ " casing @ 3200'.	
4. Set 35 sack cement plug in and out of $4\frac{1}{2}$ " casing stub @ approx. 3000'. Tag	
for plug in place.	
5. Set 35 sack cement plug in and out of 8 5/8" casing shoe @ 2300'. Tag for	
plug in place.	
6. Set 10 sack cement plug in top of 8 5/8" casing with dry hole marker set	
in place.	
Anticipate operations to commence approx. 3-25-80.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
S(1, 1) 400	3-6-80

APPROVED BY W. A. Suessett TITLE SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

April 35'54 300-400

Notify I.M.O.C.C. in sufficient time to withe time to with time to with