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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 28 1975

Operator Great Western Drilling Company		O. C. C. ARTESIA, OFFICE
Address P.O. Box 1659, Midland, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Request for 500 barrel testing allowable. <i>Wolfcamp is 9056-84</i>
Re-completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burton State Com.	Well No. 1	Pool Name, including Formation Burton Flat Wolfcamp	Kind of Lease State, Federal or Fee State
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 28 , Township 20-S Range 28-E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Well	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 28 1975

BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Sh. Ballard
(Signature)

General Production Superintendent

(Title)

February 27, 1975

(Date)

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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 23 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY ✓		5. State Oil & Gas Lease No. L 184
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 20-S RANGE 28-E NMPM.		8. Farm or Lease Name BURTON STATE COM.
		9. Well No. 1
		10. Field and Pool, or Wildcat BURTON FLAT MORROW
15. Elevation (Show whether DF, RT, GR, etc.) GL 3223'		12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 2800' to 11,550' TD. Ran 282 jts. 5 1/2" casing; 3090' of 20#/ft. N-80 LT&C on bottom, then 906' of 17#/ft. P-110 LT&C, then 4,888' of 17#/ft. N-80 LT&C and 2,626' of 17#/ft N-80 buttress. DV tools @ 9821' & 5300'. Lynes ECP Pkrs. @ 9909' & 5344'. Set 11,534' of 5 1/2" OD casing @ 11,550' KBM. Cemented in 3 stages. 1st stage - 500 gals mud flush followed by 250 sx Class "H" w/2% gel, 8# salt per sack & 6/10 of 1% D-31. PD 7:25PM 12-18-74. 2nd stage- 500 gals mud flush followed w/325 sx Class "H" plus 2% gel, with 8# salt per sack & 6/10 of 1% D-31. PD 9:23PM 12-18-74. 3rd stage- 500 gals mud flush followed by 350 sx Class "H" plus 2% gel, with 8# salt per sack & 6/10 of 1% D-31. PD 10:57PM 12-18-74

12-19-74 Ran temperature survey - top of third stage cement at 4100' outside the 5 1/2" casing and 5,269' inside.

Waiting on pulling unit and reverse unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Gressett</u>	TITLE <u>Assistant Chief Engineer</u>	DATE <u>12-20-74</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		