

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 22 1975

Operator <b>GREAT WESTERN DRILLING COMPANY</b>	
Address <b>P. O. BOX 1659 MIDLAND TX 79701</b>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <b>Designation of Transporter-gas (Condensate previously submitted)</b>	

If change of ownership give name  
and address of previous owner

Lease Name <b>BURTON STATE</b>		Well No. <b>1</b>	Pool Name, including Formation <b>WOLFCAMP - Gas</b>	Kind of Lease State, Federal or Fee <b>STATE</b>	Lease No. <b>L184</b>
Location <b>G 1980 NORTH 1980 EAST</b>					
Unit Letter <b>28</b>		Feet From The <b>20-S</b>	Line and <b>28-E</b>	Feet From The <b>EDDY</b>	County
Line of Section		Township	Range	NMPM,	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>NAVAJO CRUDE OIL PURCHASING COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>BOX 175, ARTESIA, NM 88210</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>EL PASO NATURAL GAS</b>	Address (Give address to which approved copy of this form is to be sent) <b>BOX 1492, EL PASO, TEXAS 79978</b>
If well produces oil or liquids, give location of tanks.	Unit <b>G</b> Sec <b>28</b> Twp. <b>20-S</b> Rng. <b>28-E</b> Is gas actually connected? <b>Yes</b> When <b>On May 24, 1975 6-2-75</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v.	Diff. Res'v.
Date Spudded <b>11-1-74</b>	Date Compl. Ready to Prod. <b>2-26-75</b>		Total Depth <b>11,550'</b>		P.B.T.D. <b>11,080'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>GL 3223'</b>	Name of Producing Formation <b>WOLFCAMP</b>		Top Oil/Gas Pay <b>9056'</b>		Tubing Depth <b>9,027'</b>			
Perforations <b>9056'-9084' w/2 JSPF</b>					Depth Casing Shoe <b>11,550'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>17 1/2"</b>	CASING & TUBING SIZE <b>13-5/8" 40#/ft.</b>		DEPTH SET <b>610'</b>		SACKS CEMENT <b>1319sx + 2yds. redimix</b>			
<b>12 1/2"</b>	<b>8-5/8" 32624#/ft.</b>		<b>2800'</b>		<b>1450 sx</b>			
<b>7-7/8"</b>	<b>5 1/2" 206174#/ft.</b>		<b>11,550'</b>		<b>925 sx (3 stages)</b>			
	<b>2-3/8" tubing</b>		<b>9027'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>2474</b>	Length of Test <b>2 hrs. 15 minutes</b>	Bbls. Condensate/MMCF <b>450</b>	Gravity of Condensate <b>47.4</b>
Testing Method (pitot, back pr.) <b>back pressure</b>	Tubing Pressure (shut-in) <b>4037</b>	Casing Pressure (shut-in) <b>Packer</b>	Choke Size <b>32/64"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. L. Ballard

General Superintendent

May 20, 1975

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 5 1975

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

JUN 5 1975

NOTICE OF GAS CONNECTION

O. C. C.  
ARTESIA, OFFICE

Date June 4, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Great Western Drilling Co.

Operator

Burton State Com.

Lease

#1 G 28-20-28

Well & Unit S.T.R.

North Burton Flats - Wolfcamp.

Pool

El Paso Natural Gas Co.

Name of Purchaser

was made on June 2, 1975

El Paso Natural Gas Co.

Purchaser

*Franis R. Elliott*  
Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File