

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUL 08 1984
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
V-690

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name ---
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name New Mexico DP State
2. Name of Operator Exxon Corporation		9. Well No. 7
3. Address of Operator Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Avalon-Delaware
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE OF SEC. 28 TWP. 20S RGE. 28E NMPM		12. County Eddy
19. Proposed Depth 5000' ± Orig. TD 11,550'		19A. Formation Delaware
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 3223' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown
22. Approx. Date Work will start Upon Approval		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13 3/8"	48#	610'	1200'	
	8 5/8"	24 and 32#	2800'	1150'	
	5 1/2"		11550'		

Reenter abandoned well previously owned by Great Western. Wellbore sketch attached.
This well was previously styled as Burton State #1, P&A in June, 1982.
Mud: 0-5000' FW 8.5 ppg

BOP: 5000 PSI W.P. Hydraulic operated

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-5-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knipling Title Unit Head Date 6-28-84

(This space for State Use)

APPROVED BY W. A. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 05 1984

CONDITIONS OF APPROVAL, IF ANY:

Post
10-1-84
7-6-90

Will Set Plug @ 4100' @ top of fish
at 8:00 A.M. 8-22-84 -
SD & EVALUATE →
AS PER CURLY HALEY