

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR Inexco Oil Company	8. FARM OR LEASE NAME Majoros Federal
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, Texas 77002	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL, Section 25-T21S-R22E	10. FIELD AND POOL, OR WILDCAT WC Wildcat Main
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T21S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

O. C. C.
ARTESIA, OFFICE
RECEIVED
JAN 29 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well X
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-74 Drld. 17-1/2" hole to 221'. Ran 13-3/8" csg. to 221' and cmtd. same w/100 sxs. TLW, 3% gel, 7-1/2% salt, 3#/sk. gilsonite, 1/4#/sk. Flo-seal mixed to a 12 ppg slurry with a yield of 1.99 cu.ft./sk. Tailed in w/100 sxs. of Class 'C' + 2% CaCl2 mixed to a 14.8 ppg slurry with a yield of 1.32 cu.ft./sk. Circulated 40 bbls. excess cmt. to sfc. PD @ 3 P.M. NU Gray MSB 12" x 3000# csg. housing and hydril.

11/26/74 TIH to 194', tested hydril and csg. to 500 psi.

11/29/74 Drld. 12-1/4" hole to 2009'. Ran 8-5/8", K-55, 24#/Ft., csg. to 2009'. Cmted. same w/600 sxs. of BLW, 3% gel, 11-1/2% salt, 3#/sk. gilsonite, 1/4#/sk. Flo-seal, mixed to 12 ppg slurry. Tailed in w/200 sxs. of Class 'C' + 2% CaCl2 mixed to a slurry wt. of 14.8 ppg. PD @ 11:30 A.M. Did not circulate cmt. to sfc. Temp. survey shows TOC @ 900'. Ran 1" to 780' and top out w/160 sxs. plus 14 yds. of ready mix.

11/30/74 NU BOP's and tested BOP's, manifold, kelly cock and safety valve to 3000#.

12/28/74 Reached TD. Ran Schlumberger BHC-GR-Sonic from 9100' to sfc, GR-FDL from 9097' to 2700'.

1/02/75 Ran DST in Morrow from 8740' to 9100' as per attached sheet.

1/03/75 Ran DST in Strawn from 8124' to 8149' as per attached sheet.

18. I hereby certify that the foregoing is true and correct

SIGNED Joel Gulchard
(This space for Federal or State office use)TITLE Petroleum EngineerDATE 1/27/75APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 30 1975
L. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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