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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

NOV 6 1975

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.  
OG-6027

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <b>O.C.C.</b> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>ARTESIA, OFFICE</b>				7. Unit Agreement Name -----	
2. Name of Operator Harvey E. Yates Company, Inc.				8. Farm or Lease Name Cedar Hills Com.	
3. Address of Operator Suite 1000, Security National Bank Bldg., Roswell, New Mexico 88201				9. Well No. 2	
4. Location of Well UNIT LETTER <b>G</b> LOCATED <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE OF SEC. <b>15</b> TWP. <b>21-S</b> RGE. <b>27-E</b> NMPM				10. Field and Pool, or Wildcat Burton Flat (Morrow)	
15. Date Spudded 3/19/75				16. Date T.D. Reached 4/27/75	
17. Date Compl. (Ready to Prod.) 7/18/75				18. Elevations (DF, RKB, RT, GR, etc.) 3300' GL, 3315' KB	
19. Elev. Casinghead 3300'					
20. Total Depth 11,750' KB		21. Plug Back T.D. 11,710' KB		22. If Multiple Compl., How Many 2 zones	
23. Intervals Drilled By Rotary Tools 0-11,750'				24. Producing Interval(s), of this completion - Top, Bottom, Name 11,332' to 11,633' KB; Morrow	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Comp. Neutron, Density, GR, Caliper; Dual lat.	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	617.44'	17 1/4"	575 sx; lite & Cl. "C"	None
9 5/8"	36	2943.42'	12 1/4"	1100 sx; lite & Cl. "C"	None
5 1/2"	17 & 20	11750.00'	8 3/4"	1125 sx; Cl. "H"	None
(Also See Exhibits A, B & C)					
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					2 7/8" 11,474' KB and 11,254' KB
31. Perforation Record (Interval, size and number) See Exhibit "D"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL See Exhibit "D"	
33. PRODUCTION					
Date First Production 6/18/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 7/22/75	Hours Tested 4	Choke Size Various	Prod'n. For Test Period -----	Oil - Bbl. None	Gas - MCF 277.80
Flow Tubing Press. 2953	Casing Pressure Pkr.	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF 2138.2*	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Flared)				Test Witnessed By Peck Hardee, Jr.	
35. List of Attachments Exhibits <del>A, B, C, D, &amp; E</del>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>James F. Chua</i>		TITLE <b>Consultant</b>		DATE <b>11/4/75</b>	

\*Last rate in 4 pt. test.