

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	☒
ILE	☒
S.G.S.	☒
AND OFFICE	☒
PERATOR	☒

RECEIVED BY
 NEW MEXICO OIL CONSERVATION COMMISSION
JAN 30 1985
O. C. D.
 ARTESIA, OFFICE

WELL COMPLETION RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 OG-6027

1. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 2. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
 Name of Operator
 Harvey E. Yates Company
 Address of Operator
 P. O. Box 1933, Roswell, New Mexico 88201
 Location of Well

7. Unit Agreement Name
 8. Farm or Lease Name
 Cedar Hills Com
 9. Well No.
 2
 10. Field and Pool or Wildcat
 E. Gulebad
 Und. Wolfcamp

11. LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM
 12. COUNTY
 Eddy

13. Date Spudded 3/19/75 16. Date T.D. Reached 4/27/75 17. Date Compl. (Ready to Prod.) 12/28/84 18. Elev. Casinghead 3300' GL
 19. Elev. Casinghead
 20. Total Depth 11,750 21. Plug Back T.D. 10,315 22. If Mating to Comp. L., How Many No 23. Interv. Drilled by 0-11,750 24. Cable Tools
 25. Producing Interval(s), or this completion - Top, Bottom, Name
 9548' to 9553' & 9505' to 9507' Wolfcamp
 26. Was Directional Survey Made
 No

27. Type Electric and Other Logs Run
 Sent w/Morrow Completion Report
 28. Was Well Cored
 No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	617	17 1/2	575 sxs; lite & Cl "C"	None
8 5/8	36	2943	12 1/4	1100 sxs; lite & Cl "C"	None
5 1/2	17 & 20	11750	8 3/4	1125 sxs; Cl "C"	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
		NA			2 3/8"	9423
						9423

29. Perforation Record (Interval, size and number)
 9548' to 9553' (11 holes)
 9505' to 9507' (5 holes)
 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
 9505 - 9553
 AMOUNT AND KIND MATERIAL USED
 100 gal DBL, Inhibited 20% HCl
 2000 gal 20% NEFE acid & B.S.
 Frac TBA

31. PRODUCTION
 First Production 12/28/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI WO Contract SITP 2250#
 Date of Test 12/28/84 Hours Tested 4 Choke Size 8/64" Prod'n. Per Test Period
 Oil - BBL. 0 Gas - MCF 7 Water - BBL. 0 Gas-Oil Ratio
 w Tubing Press. 20# Casing Pressure 0 Calculated 24-Hour Rate 0 Oil Gravity - API (Corr.)
 Disposition of Gas (Sold, used for fuel, vented, etc.)
 SI WO Contract
 List of Attachments
 None
 Test Witnessed By
 Ray Nokes

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Ray T. Nokes TITLE Reservoir Engineer DATE 1/29/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Geological Survey of the United States, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observed and recorded data, including logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured and recorded in the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, logs so through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	10259	T. Rio Grande	T. Penn. "B"
T. Salt	T. Strawn	10634	T. Fortified Cliffs	T. Penn. "D"
B. Salt	T. Aloka		T. Cliff House	T. Leadville
T. Yates	T. Miss		T. Monks	T. Madison
T. 7 Rivers	T. Devonian		T. Point Lookout	T. Elbert
T. Queen	T. Stanton		T. Mancos	T. McCracken
T. Grayburg	T. Montoya		T. Gallup	T. Ignacio Quartz
T. Clorita	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Tuffito	
T. Drinkard	T. Delaware Sand		T. Butala	
T. Abo	T. Bone Springs	11082	T. Wingate	
T. Wolfcamp	T. T. Morrow		T. Chalk	
T. Penn.	9970		T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2985	5315	2330	Delaware				
5315	8898	3583	Bone Sp.				
8898	9970	1072	Wolfcamp Im.				
9970	10259	289	Penn. Shale				
10259	10634	375	Strawn				
10634	11082	448	Atoka				
11082	11750	668	Morrow				