

**MMOCC COPY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TP  
(Other instruct  
verse side)

*Copy to SF*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MONSANTO COMPANY

3. ADDRESS OF OPERATOR  
1330 Midland NBT, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1880' FNL & 1980' FEL Sec. 10, T-22S, R-25E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CATCLAW FEDERAL

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
REVELATION FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T-22S, R-25E

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
DF 3608; Gr 3593

12. COUNTY OR PARISH 13. STATE  
Eddy N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8 3/4" hole to total depth of 11,038'.  
Ran 37 Jts. 5 1/2" S95 17# LT&C (1496.63') + 230 Jts 5 1/2" N80 17# (9574.93'),  
FS & FC @ 11,073.19'; Set @ 11,038'; Circ 1 Hr; Cmt w/ 350 Sx. 65-35 Poz, .3%  
D108, .2% D13, 5# D44 Mix @ 13#/Gal + 600 Sx. Class "H", .3% D108, .2% D13,  
.2% D65, 5# D44 Mix at 15.6#/Gal; Displ w/ 256 Bbls. 2% KCL Water w/ 25 Gal.  
Corban D326; PD 12:45 AM 12/31/77; Floats held; T/Cmt 8690 & PBTD 10,815'.

WOC 24 Hrs & tested w/ 1500 psi for 30 Mins., Held OK.

RECEIVED

JAN 5 1978

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 1/4/78

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JAN 6 - 1978  
CONDITIONS OF APPROVAL, IF ANY: