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AND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

FEB 9 1979

SRM 1216
 API 30-015-22398

O. C. C.
 ARTESIA, OFFICE

PERRY R. BASS ✓
 Box 2760, MIDLAND, TEXAS 79702

Please explain: REQUEST PERMISSION TO RUN UP TO 1,000 BBLs CONDENSATE. BONE SPRINGS PERFS: 6425, 6427, 6432, 6435, 6451, 6455, 6459, 6486, 6490, 6494 & 6497 - ONE (1) HOLE @ EACH DEPTH.

Reason(s) for filing (Check proper box):
 Extension of existing lease
 New well
 Change of ownership

Change of ownership give name and address of previous owner: _____

DESCRIPTION OF WELL AND LEASE

Well Name	60 WILDCAT - BONE SPRINGS	Kind of Lease	FEE
State, Federal or Fee			
Direction	J 1980 SOUTH 1980	East from the	EAST
Section	20	Township	21S
Range	28E	County	EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil	<input checked="" type="checkbox"/>	Address to which approved copy of this form is to be sent	Box 1183, HOUSTON, TEXAS 77001
Authorized Transporter of Gas	<input type="checkbox"/>	Address to which approved copy of this form is to be sent	

Does production of oil or liquids, or both, require the use of tanks? J 20 21S 28E No

This production is commingled with that from any other lease: pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Well	Well	Well	Well	Well	Well	Well	Well	Well
Date Spudded									
Date Commenced Production									
Completion Method (DF, RKB, RT, GR, etc.)									
Name of Drilling Contractor									
Completion Depth									
Depth Casing Shoe									

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be run in accordance with Rule 1104 and must be equal to or exceed top allowable for this depth or be run for 24 hours.

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs	Water - BBLs	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Murty, Jr.
 (Signature)
 SENIOR PRODUCTION CHIEF
 (Title)
 FEBRUARY 8, 1979
 (Date)

OIL CONSERVATION COMMISSION
 FEB 12 1979
 APPROVED _____, 19____
 BY W. A. Gessett
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.