

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4678

10. TYPE OF WELL *Bohm*
 OIL WELL GAS WELL DRY OTHER **RECEIVED**

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
State IE Com.

1. Name of Operator
Amoco Production Company ✓

2. Date of Completion
JUL 9 1980

9. Well No.
1

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
O. C. D.
ARTESIA, OFFICE

10. Field and Pool, or Wildcat
Und. Morrow

UNIT LETTER L LOCATED 2170 FEET FROM THE South LINE AND 990' FEET FROM

12. County
Eddy

THE West LINE OF SEC. 16 TWP. 22-S RGE. 26-E

15. Date Spudded 3-29-80 16. Date T.D. Reached 5-4-80 17. Date Compl. (Ready to Prod.) 6-16-80 18. Elevations (DF, RKB, RT, GR, etc.) 3545.9 GL 19. Elev. Casinghead

20. Total Depth 11671 21. Plug Back T.D. 11535 22. If Multiple Compl., How Many

23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), or this completion - Top, Bottom, Name
11378'-11492' Morrow

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog; Micro SFL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---|---------------|
| 13-3/8" | 48 | 686' | 17-1/2" | 400 SX Thix set 600 SX Class C | |
| 9-5/8" | 36 | 2900' | 12-1/4" | 3100 Lite, 400 Thix, 385 Class C TCMT 745 | |
| 5-1/2" | 17, 20 | 11650' | 8-3/4" | 2600 SX Trinity Lite and 530 SX Class H | TCMT 4397 |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2-3/8" | 11281 | 11187 |

31. Perforation Record (Interval, size and number)

11378'-11492 w 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|--------------------|---------------------------------|
| <u>11378-11492</u> | <u>6000 gal. 7-1/2% MS acid</u> |

33. PRODUCTION

Date First Production 6-12-80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

| Date of Test | Hours Tested | Choke Size | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|----------------|--------------|---------------|-------------------------|------------|-------------|--------------|-----------------|
| <u>6-16-80</u> | <u>24</u> | <u>26/64"</u> | | <u>0</u> | <u>3105</u> | <u>0</u> | <u>0</u> |

Flow Tubing Press. 0 Casing Pressure 3105 Calculated 24-Hour Rate 0 Oil - Bbl. 3105 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) To be sold Test Witnessed By Post...

35. List of Attachments
Logs mailed 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 6-24-80