

Form 3160-5
NOV 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. AGENCY OFFICE

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL X 2080' FWL, Section 20

(Unit N, T-22-S, R-26-E)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 34246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CN Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Happy-Valley Narrow

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

20-22-26

12. COUNTY OR PARISH 13. STATE

Eddy NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

MISU 9-17-84. Pulled tbg. and pkr. Ran cast iron bridge plug
and set at 11,310'. Ruled 10,949'-10,926', 11,004'-11,015', 11,100'-
11,116', 11,174'-11,178', 11,188'-11,198', 11,212'-11,222', 11,227'-
11,256' with 4 SPF. Ran tbg. and set pkr. at 10,674'. Acidized with
3400 gals. 7 1/2% MS and 0.233,000 SCF N₂. Ran after-treatment
survey. MOSU 9-25-84. Flw tested approximately 11 days. MISU
11-18-84. Pulled tbg. and pkr. Ruled 10,960'-10,972', 11,050'-11,062',
11,140'-11,150' with 4 SPF. Ran tbg. and pkr. Frac'd with 21,000
gals. gelled W and 10,000 gals CO₂ and approximately 32,000 lbs.
20/40 proflow. Cleaned out 11,114'-11,308'. Ran 2 3/8" tbg. and set
pkr. at 10,671'. Tbg. landed at 10,773'. Ran after-treatment survey.

045-BLM,C 1-JRB Hon Rm 21.15G 1-FJN Hon Rm 4.20G 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

12-17-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DEC 20 1984

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sorbed and flow tested well. Last 24 hrs. flowed
0 BC X 22 BLW X 462 MCF. Well is currently producing.