

c/SF

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

900 Wilco Bldg. - Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) sidetrack hole & casing depths

5. LEASE NM-0554771

Williamson
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal "A" Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

East Burton Flat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T-20-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

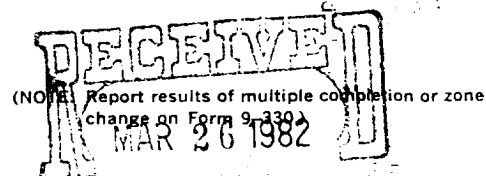
New Mexico

14. API NO.

30-015-23995

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3272.6' GR



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17 1/2" hole on 1-7-82 @ 10:00 AM. TD 17 1/2" hole on 1-8-82 & ran 13 3/8", 48#, H-40, ST&C csg. Landed csg @ 570' & cmt'd w/500 sx Class "C" & 100 sx Class "C" cmt w/2% Circ 25 sx to pit. PD @ 11:15 AM on 1-8-82. Drld a 12 1/4" hole to 3195' on 1-13-82, 74 jts of 8 5/8" 24# & 32# K-55 csg to 3133' when csg parted at 417'. Fished csg w/csg spear & bumper jars. TOH w/spear. Rn free pt. Cut csg @ 2389'. Csg stuck. Cut csg @ 2313'. Csg stuck. Cut csg @ 1904'. Jarred out fish & rec. 35 jts of 8 5/8" csg. Top fish @ 1904'. Couldn't rec. any more of fish.

Subsequently, set a 415 sack Class "H" cmt plug fr 1926-1245'. WOC 24 hrs. Commenced drlg cmt plug, but cmt plug was too soft. Set 2nd plug (275 sx Class "H") & WOC 24 hrs. Tag top of cmt plug @ 1439' and began sidetracking operation. TD hole @ 3195' on 2-11-82. Rn 8 5/8" 24# K-55 ST&C csg & landed @ 3195'. Cmt'd w/1800 sx light cmt plus additives & 200sx Class "C" w/2% CaCl. PD @ 3:15 AM on 2-12-82. Cmt didn't circ. Rn temperature (See Back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Bechtel TITLE Drlg Engineer DATE 3-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 7 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEX.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Survey & found top of cmt @ 740'. One inch w/1000 sx Class
"C" neat & cmt to surface. Pressure test csg on 2-13-82
to 2000 psi and held OK. Will drill out of intermediate
csg w/7 7/8" bit.