

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

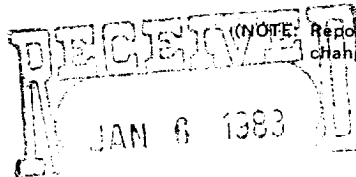
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Liberty Oil & Gas ✓
3. ADDRESS OF OPERATOR 77380 Tx.
1776 Woodstead Ct. Suite 200, The Woodlands
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' S & 660' W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Casing and Cement</u> | <u>X</u> |



5. LEASE
NM-17103
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **RECEIVED**
8. FARM OR LEASE NAME JAN 18 1983
Lee Federal
9. WELL NO. 1 **O. C. D.**
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Burton Flat-Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T20S, R28E
12. COUNTY OR PARISH Eddy 13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3265.1' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/10/82 TD 11950'

Ran 152 joints of 5½", 20# N-80 LT&C casing(6313'), followed by 135 joints of 5½", 17# N-80 LT&C casing(5631'), and set at 11,944'.

Cement: Set DV tool at 5631' for two stage cement.

1st stage cement: 317 sx of Class 'H' cement.

2nd stage cement: 168 sx of Class C cement.

Full circulation throughout job. Pressure tested casing 2000 psi for 30 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry W. Franklin TITLE AGENT DATE 1/04/83

ACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side