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UNITED STATES

)	Form Approved. Budget Bureau No	Form Approved. 21 Budget Bureau No. 42-R142
•[5. LEASE	

DEPARTMENT OF THE INTERIOR	NM-01119			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plue for the form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME			
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well other DEC 1 7 1982	Burton Flat Federal			
2. NAME OF OPERATOR	9. WELL NO.			
Exxon Corporation \checkmark O. C. D.	1 10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR ARTESIA OFFICE	Burton Flat morrow			
P. O. Box 1600, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) AT SURFACE:	MX & Sec. 4, T21S, R27E			
AT TOP PROD. INTERVAL: 1949 FVL 4660 FWL	12. COUNTY OR PARISH 13. STATE Eddy New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3198' GR			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
MULTIPLE COMPLETE				
ABANDON*	•			
	DERVICE			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	REXICO			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
measured and dide vertical depths for all markers and zones perfinen	it to this work.)*			
Spuddod 17 1/21 halo 6:00 m m 11 22 02				
Spudded 17 1/2" hole 6:00 p.m. 11-22-82. Drilled 17 1/2" hole to 630'.				
Ran 15 jts 13 3/8" 54.5# K-55 csg set at 622'. Cmt 680 sx C1 "C" wt 14.8.				
Cmt did not circ. Top of Cmt 170' - temp survey.				
Ran 140' 1# pipe outside 13 3/8" csg. Cmt w/30				
Circ 50 sx, 3:00 p.m. 11-25-82. Cmt w/150 sx C 50 sx, job comp.	L "C" wt 14.8. From 40', circ			
8:30 p.m. 11-27-82. WOC.				
Tested 13 3/8" csg 9:30 p.m. 12-1-82 w/1000# -	Held OK			
Drilling				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNED 4. 4. Administra	tor December 8, 1982			
ACCEPTED FOR RECORDITION Space for Federal or State offi	Co (rea)			
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVALUE LAW 1982	DATE			