Eñ	STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT 10. OF LOPIES SECTION DISTRIBUTION SAMPA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	P. O. E SANTA FE, NI REQUEST F	EW MEXICO 87501 MAR	Form C-104 Revised 10-1-78 CEIVED 2 8 1983 C. D. A. OFFICE
1.	Propartion oppics Exxon Corporation Address P.O. Box 1600, Midland, TX 79702 Reeson(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil X Dry Casinghead Gas Cond	Request 4500 b	•
n.	DESCRIPTION OF WELL AND Lease Name Yates Federal "C" Location Unit Letter A	Weil No. Pool Name, Including 4 Undesignated 660 Feet From The North L	Burton-Flat - State (Fode (Delaware)	n The East
III.		TER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
ľV.	If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi		Is gas actually connected?	Plug Back Same Res'v. Diff. Rec
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth Top QLI/Gas Pay	P.B.T.D. Tubing Depth
	Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil opt or be for full 24 hours	and must be equal to or exceed top all.
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)
-	Actual Prod. During Test	Cil-Bhis.	Casing Pressure Water - Bbis.	Choke Size Gas-MCF
ָר ר	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I	CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APR () 6 1983 Original Signed By Leslie A. Clements TITLE Supervisor District II This form is to be filled in compliance with RULE 1104.	
<i>-</i>	Unit Head (Title 3-24-83	(we)	If this is a request for allowable for a newly drilled or deepent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
. —	(Date)		Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple.	