Submit 5 copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

M. C. EIVED

Form C-104 Revised 1-1-89 See Instructions MAR 1 8 1997

DISTRICT IJ P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

NUMBERS OFFI

Operator	TO TF	RANSPORT O	IL AND NATURA		API No.		
EXXON CORPOR			3001524336				
Address ATTN: REGULA' P. O. BOX 16 MIDLAND, TX	TORY AFFAI 00 797 0 2	.KS					
Reason(s) for Filing (Check proper box)			_	ase explain)	·		
New Well Recompletion	· -	Transporter of: Dry Gas	OIL TRA 04/01/9		CHANGE EFFE	ECTIVE	
Change in Operator	Casinghead Gas		047 017 7	-			
change of operator give name							
I. DESCRIPTION OF W	ELL AND LE	EASE					
ase Name Well No. Pool Name, Includin		•	State,		of Lease No. Federal or Fee NM-01119		
ocation		AVALON DELA	AWARE	<u> </u>	DERAL	1	
Unit Letter	2180	Feet From The _	NORTH Line and	660 F	eet From The	WEST	
Section 31 Townsh	ip 20-S	Range 28-	E , NMPM,		EDDY	Cor	
				2.4.6			
II. DESIGNATION OF Name of Authorized Transporter of Oil		ER OF OIL	AND NATURAL (Address (Give address t		copy of this form		
PRIDE PIPELINE CO			P. O. BOX 2				
Name of Authorized Transporter of Casil PHILLIPS 66 NATUR		or Dry Gas	Address (Give address t	• •			
f well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connecte YES		8/12/83		
f this production is commingled with that	<u>l</u>						
V. COMPLETION DAT	A	. <u> </u>		In	list is to	D / ID //	
Designate Type of Comple	tion - (X)	ell Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe		
Perforations					Depin Casing	Snoe	
· · · · · · · · · · · · · · · · · · ·		·	ND CEMENTING I	RECORD			
HOLE SIZE	CASING 8	ETUBING SIZE	DEPTH	SET	SA	CKS CEMENT	
V. TEST DATA AND RE	QUEST FOR	ALLOWABL	.E				
OIL WELL (Test must be after	recovery of total volum	me of load oil and mu	st be equal to or exceed top a	llowable for this c	depth or be for ful	1 24 hours.	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fl	o w, pum p, gas lift	t, etc.)	Posted t	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	7 3000	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF		
						L/ /2	
CAS WELL							
GAS WELL Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMC	CF	Gravity of Cor	ndensate	
Testing Method (pitot,back pr.)	Tubing Pressure (S	Chut-in l	Casing Pressure (Shut-	in l	Choke Size		
results wellow (protocox pr.)	Tubing Freshure 15		Casting 1 1655ate Ditai-		Chore Size		
VI. OPERATOR CERTII I hereby certify that the rules and regulation have been complied with and	lations of the Oil Cons that the information g	servation	E O	IL CONSE	RVATION	DIVISION	
true and complete to the best of my knowledge and belief.			Date Appro	ved	MAR 2 3 1	992	
1 4 7 K	10						
Signature	she_		- Rv	റവര	NAL SIONE	EN FOW	
Don J. Bates	Administra	tive Specialis	. By		<mark>NAL SIGNE</mark> WILLIAMS	D BY	
\		tive Specialis Titte 688-7119	Title	MIKE		501	

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.