77380

SUBSECUENT REPORT OF:

Tx.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATESPrayer DD

88210 NM DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE
	MIN T DIT O O

	NM-17103	
6.	IF INDIAN, ALLOTTEE OR TRIBE	NAME

7. UNIT AGREEMENT NAME

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1.	oil well		gas well		other	Drilling	Well
2	NAM	E OE	OPERA	TOR			

Liberty Oil & Gas

3. ADDRESS OF OPERATOR

1776 Woodstead Ct. Suite 200, The Woodlands, 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

(other)

AT SURFACE: 1980! N&E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

8. FARM OR LEASE NAME Lee Federal 'Com' 9. WELL NO.

O. C. D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME Burton Flat-Morrow

11. SEC., T., R., M., OR BLK, AND SURVEY OR

Sec. 25, T20S, R28E

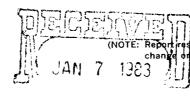
12. COUNTY OR PARISH 13. STATE Eddy N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3240.8' GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

Casing and Cement



esults of multiple completion or zone Form 9-330.)

OIL & GAS U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 26" Hole. Set 40' of 20" casing. Redi-mix to surface. 12/29/82

Casing point 629'. Ran 16 joints(628.80'), of 13 3/8", 48.0# 1/5/83 ST&C casing and set at 628'.

> Cement with 340 sx of Class 'C' cement with 4% gel, $\frac{1}{4}$ # Cello flakes, 2% CaCl, followed by 200 sx of Class 'C' cement with $\frac{1}{4}$ # Cello flakes, 2% CaCl.

Full circulation throughout job. Circulated 50 sx of cement to surface. POB 12:00 Noon 1/5/83. WOC 18 hours. Pressure tested casing 1000 psi for 30 minutes.

Subsurface Sa	efety Valve: Manu. and Type			Set @	Ft.
\	entify that the foregoing is true and correct	AGENT	DATE	1/7/83	
SIGNED	ACCEPTED FOR RECORD	Federal or State office use)			
APPROVED BY	(ORIG. SGD.) DAVID R. GIASS	ederal of State office use/	DATE _		
CONDITIONS O	F APPROVJAN ATO 1983				
	MINERALS MANAGEMENT SERVICE				
	ROSWELL, NEW MEXICO	tions on Boyones Side			

Instructions on Reverse Side