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Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS JUL 13 '94

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6782

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, SEC 31, T20S - R28E

5. Lease Designation and Serial No.

NM-01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

YATES C FEDERAL 12

9. API Well No.

3001524373

10. Field and Pool, or Exploratory Area

AVALON DELAWARE

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

RENEW TA STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST RENEWAL OF TA STATUS FOR SUBJECT WELL.

JUSTIFICATION: WELL IS INCLUDED IN AVALON UNITIZATION AND SECONDARY RECOVERY PROJECT. UNITIZATION IS EXPECTED TO BE COMPLETED BY THE 4TH QUARTER OF 1994.

APPROVED FOR 12 MONTH PERIOD
ENDING 6/8/95

This Approval of Temporary
Abandonment Expires 8/96

RECEIVED
JUN 15 11 00 AM '94
CARLE AREA

14. I hereby certify that the foregoing is true and correct

Signed Alex M. Correa

Title Alex M. Correa
Sr. Regulatory Specialist

Date 06/08/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 7/12/94

Conditions of approval, if any: Subject to a successful casing integrity test within 90 days. See attached testing procedures.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

Carlsbad, New Mexico 88221-1778

IN REPLY REFER TO:

3160 (067)
NM01119

NGPA PERMITS	
MAY 13 '94	
<input type="checkbox"/> CHH	<input type="checkbox"/> SFCM
<input type="checkbox"/> DJB	<input type="checkbox"/> VOE
<input type="checkbox"/> AMC	<input type="checkbox"/> FYI
<input type="checkbox"/> JRG	<input type="checkbox"/> Handle
<input type="checkbox"/> SJJ	<input type="checkbox"/> Let's Disc.
<input type="checkbox"/> SBT	<input type="checkbox"/> Prep. Reply
<input type="checkbox"/> SQN	<input type="checkbox"/> Joint Int. File
<input type="checkbox"/> MMW	<input type="checkbox"/> Reg. Aff. File
<input type="checkbox"/>	<input type="checkbox"/> Central File

CERTIFIED--RETURN RECEIPT REQUESTED
Z 730 339 388

Exxon Company, USA
Attention: Regulatory Affairs
P. O. Box 1600
Midland, Texas 79702

MAY 11 1994

MAY 12 1994

NGPA Permits

RE: NM01119; Yates C Federal Nos. 12, 14, 15, 18 & 31
Sec. 31, T20S, R28E
Eddy County, New Mexico

Gentlemen:

Our records show the above referenced wells are operated by you and are reported as Shut-In (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the wells referenced above have been shut-in for 6 months or longer or have been temporarily abandoned without authorization. 43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Accordingly, you are to take one of the following actions for each well listed:

1. Return the well to production or beneficial use.
2. Plug and abandon the well.
3. Request approval for temporary abandonment and include a schedule for casing integrity testing.

If you decide to return the wells to production or beneficial use, submit a Sundry Notice of intent within 30 business days of receipt of this letter. Include the date you anticipate the wells being placed back in service. Use Form 3160-5 and submit the original and 5 copies for each well. re CFR 3162.4-1(c) also requires you to notify the Authorized Officer, not later than the fifth business

day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

If you decide to plug and abandon the wells, submit a separate Sundry Notice (Form 3160-5, original and 5 copies) for each well within 30 business days of receipt of this letter and describe the proposed plugging program.

If you decide to temporarily abandon the wells, submit a Sundry Notice (Form 3160-5, original and 5 copies) within 30 business days of receipt of this letter, and state your justification for carrying the wells in a Temporarily Abandoned status. Justification must include the reasons why the wells should not be permanently plugged and abandoned. If the wells are to be used for beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt water disposal. Approval for temporary abandonment may be denied if the Authorized officer determines your justification is not reasonable.

Under provisions of 43 CFR 3165.3, you may request a State Director Review (SDR) of the orders described above. Such a request including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order unless the reviewing official so determines. Procedures governing appeals from instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR Part 4.

For monitoring and tracking purposes, please submit appropriate paperwork to this office Attention: Jim Amos.

If you have any question, contact Jim Amos or Joe Lara at (505) 887-6544.

Sincerely,



FOR

Richard L. Manus
Area Manager
Carlsbad Resource Area

2 Enclosures

DEPARTMENT OF THE INTERIOR

OFFICIAL BUSINESS

P.O. Box 1778

Z 730 339 388

MAIL

MIDLAND, TX 79702

MAY 12 1994

Allyda Tennie



BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.