Drawer DD Form 9-331 (May 41964) Sia, NM	88210	TED STATE	ES	(011 - 1-1-1-1	ATE•		No. 42-R1424.	
DEPARIMENT OF THE INT				K verse side)	1	5. LEASE DESIGNATION AND SERIAL NO. NM 38627		
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUN (Do not use this	- farm for Brobos	CES AND REP	en or plug bac ' for such prop	k to a different reservoir	1	•		
i				RECEIVED BY	7.	UNIT AGREEMENT NA	i E	
WELL WELL X OTHER				IAN 22 1900	8.	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR			1	JAN BRIDGE	Мс	McKittrick 30 Federal		
HNG OIL COMPANY V 3. ADDRESS OF OPERATOR				O. C. D.		9. WELL NO.		
P. O. Box 2267, Midland, Texas 79702				ARTESIA, OFFICE		1 10. FIELD AND POOL, OR WILDCAT		
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)</li> </ol>				tate requirements.*	1 1	Happy Valley Morrow		
At surface 660' FNL & 2285' FWL, Sec. 30				•		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARDA		
660. FNL & 2	200 FWL, 2			•			•	
		·			Se	c. 30, T22S,	R26E	
14. PERMIT NO.		15. ELEVATIONS (Show wheth				Eddy	NM	
		·					1	
16.	Check Ap	propriate Box To	Indicate No	ature of Notice, Report			:	
•	NOTICE OF INTEN	TION TO:			UBSEQUENT	REPORT OF: 12/1		
TEST WATER SHUT		PULL OR ALTER CASING		WATER SHUT-OFF	_	REPAIRING V		
FRACTURE TREAT	<del></del>   ·	MULTIPLE COMPLETE		FRACTURE TREATMENT . SHOOTING OR ACIDIZE	NG T	ABANDONME	( <del></del> )	
SHOOT OR ACIDIZE	<del></del>	ABANDON* CHANGE PLANS		(Other) PB with	in Mor	row	X	
REPAIR WELL (Other)	، لنا	CHANGE I MANG		(Nove · Report	results of	multiple completion n Report and Log for	on Well	
	If well is direction	RATIONS (Clearly state onally drilled, give sub	all pertinent osurface locati	details, and give pertinent ons and measured and true	t dates, inc verticul d	luding estimated dat epths for all marker	e of starting an s and zones perti	
1 2 05								
1-2-85 Squeezed per	rforations	11,334 to 11,	554 with	75 sacks Class	H ceme	nt containing	g <sup>t</sup>	
.3% HR-7, .8 PBTD 11,323	8% Halad9,	mixed at 16.1	ppg; di	splaced w/12 bbl	s 10%	acetic acid.	· .	
	•						; .	
1-14-85 Peforated M	orrow 11,27	8 to 11,286,	1 shot/f	t, 9 .41" holes	• .			
1-16-85	. "						·	
Acidized wi	th 2500-gal	s Morrow Flow	BC acid	l. Back on sales	s at 1.	15 MMcf/day;		
3200 FTP, r	ecovering 6	BW.					•	
	•						. 42	
•	•							
							• .	
•	•						•	
		•						
	** ,	And the second second						
							-	
18. I hereby certily t	hat the foregoing	is true and correct	. Ro	gulatory Analyst		1/18	8/85	
SIGNED Bett	v di Idon	ow.	TITLE NE	64146017 14141700		DATE		
(This space for F	ederal or State of					•		
APPROVED BY	CEPTED FOR	RECORD :	TITLE		·	DATE		
CONDITIONS OF	APPROVAL	<b>',AP</b> ( <b>∑</b> ):						

\*See Instructions on Reverse Side

JAN 21 1905