

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 06 1983

O. C. D.

ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-6203

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator T X O Production Corp. ✓	8. Farm or Lease Name Cal-Mon State Com
3. Address of Operator 900 - Wilco Building	9. Well No. 1
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 215 RANGE 26 E NMPM.	10. Field and Pool, or Wildcat Andes-Avalon Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3240.6 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Testing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/83 - Set packer @ 10,437'; 6-1-83 Drop from report until operation resumes. 6-12-83 - Set packer @ 10,468'; 6-13-83 - Testing; 6-14-83- Frac w/30,000 gals. gelled 5% Acid and with 14,400 # 20/40 sand and 10,900#. West Prop . 6-15-83 thru 6-30-83 evaluate and test. 7-1-83 TIH w/334 jts, 2 3/8" tbq w/ 1-6' sub cmt retainer @ 10,684; PO retainer and spot cement. Pumped 50 sks "H" w/5/10% Halidg. 7-2-83 Packer @ 10,405' KB; Set packer and psi to 500 (O.K.); psi tbq to 3800# and diplace 2 bbl acid into form. 7-6-83 Acidized w/3000 gals. 7 1/2% MS. 7-8-83 Evualate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering assistant DATE 9-2-83

Original Signed By  
Les A. Clements

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE SEP 17 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II