			F C 144
NO. OF COPIES RECEIVED	-		Form C-103 Supersedes Old
DISTRIBUTION	-	DECENCED-DA	C-102 and C-103
SANTA FE	NEW MEXICO OILECONS	BEGEINE DOBNISSION	Effective 1-1-65
FILE			
U.S.G.S.		SEP 06 1983	5a. Indicate Type of Lease
LAND OFFICE		0 0 1003	State XX Fee
OPERATOR	1	O. C. D.	5. State Oil & Gas Lease No.
	_	<b>1</b>	K-6203
		ARTESIA OFFICE	11111111111111111111111111111111111111
SUND	RY NOTICES AND REPORTS ON ROPOSAUS TO DRILL OR TO DEEPEN OR PLUG E TION FOR PERMIT -1" (FORM C-101) FOR SUC	WELLS	
	TION FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	
l.			7. Unit Agreement Name
WELL GAS WELL TO	OTHER-		
2. Name of Operator			8. Farm or Lease Name
T X Q Production Corp.			Cal-Mon State Com
3. Address of Operator			9. Well No.
000 a Wiles Prilding			1
900 - Wilco F	surraing		10 7 11 17 17 17 17 17 17 17 17 17 17 17 1
			10. Field and Pool, or Wildcat
UNIT LETTER P	990 FEET FROM THE South	LINE AND 660 FEET FROM	Andes-Avalon Gas
THE East LINE, SECTION 7 TOWNSHIP 215 RANGE 26 E NMPM.			
THE LINE, SECT	TOWNSHIP	RANGE ZO II NMPM.	
mmmmm	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
		,,,	NIIIIIII N
	3240. <b>5</b> GR		EDDY //////
Check	Appropriate Box To Indicate ?	Nature of Notice, Report or Otl	ner Data
NOTICE OF	INTENTION TO:	SUBSEQUENT	REPORT OF:
			•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PEGG AND ABANDONMEN!
PULL OR ALTER CASING	CHARGE PLANS	OTHER Testing	123
		OTHER ICOCALLY	<b>XX</b>
OTHER			
		<u> </u>	
17. Describe Fromosed or Completed	perations (Clearly state all pertinent de	ails, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed work, SEE RULE 1903.	Operations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any proposed
	Operations (Clearly state all pertinent de	cails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			•
work) SEE RULE 1103.  5/29/83 - Set packer (	9 10,437'; 6-1-83 Drop fr	om report until operation	n resumes. 6-12-83 -
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