STATE OF NEW MEXICO EN

Form	C-1	03	
Revis	εđ	10-	٠.

12. County

ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		
NO. OF COPIES RECEIVED	OIL CONSERVATION DIVISION	Form C-103	
DISTRIBUTION	P. O. BOX 2088	Revised 1	
SANTA PE	santa fe, new me har o209 993		
FILE	••••	5a. Indicate Type of Leuse	
V.\$.0.5.	O. C. D.	State X Fee	
LAND OFFICE	ARTESIA, OFFICE	5, State Otl & Gas Lease No.	
OPERATOR V	ARIESIA, OFFICE	K-6854	
1. OIL X GAB GTH	ICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name 8 Form or Lease Name	
2. Name of Operator Yates Petroleum Corporatio	on /	Stonewall WM State	
3. Address of Operator 207 South 4th St., Artesia	, NM 88210	1.	
1. Location of Well 560		10. Field and Pool, or Wildcat Und. Delaware	
0 660	FERT FROM THE South LINE AND 1980 FEET FA	TITITITITI WO	

TOWNSHIP 20S

30

15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
	3258' GF		Eddy	
c. Check Ap	propriate Box To Indicate N	ature of Notice, Report or	Other Data	 .
NOTICE OF INT	ENTION TO:	subsequ	ENT REPORT O	F:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Production Cas	PLU	rening casing g and abandonment te, Treat
	. \square			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos TD 4953'. Ran lll jts of 5-1/2" 15.5# K-55 casing set 4953'. 1-regular guide shoe set 4953'. Float collar set at 4913'. Cemented w/700 sacks Class "C", 3% CaC12 and 5#/sack salt Compressive strength of cement - 1275 psi in 12 hours. PD 5:40 AM 3-3-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3484-3690' w/12 .45" holes as follows: 3484, 86, 88, 3666, 69, 72, 75, 78, 81, 84, 87 and 90'. RIH w/tubing. packer and RBP. Acidized perforations 3666-90' w/1000 g. $7\frac{1}{2}\%$ Morrow acid and 8 ball sealers. Swabbed well. Moved up hole w/packer and RBP. WIH and perforated 3484-88' w/3 .45" holes as follows: 3484, 86, 88'. Treated perforations 3484-88' w/500 g. 7½% Morrow acid. Swabbed well, no oil or gas. POOH w/tubing, packer and RBP. Set CIBP at 3400' w/35' cement on top. WIH and perforated 2695-99' w/5 .45" holes as follows: 2695.

96, 97, 98 and 99'. RIH w/tubing and	d packe	er. Acidized perfs 2695-99	W//30 g. /2% MOTTOW
control Pulled tubing	and pac	ker. WIH and perforated 2	08/-2000 W/I/ +43
1.1 5.11 2597 89 91 93.	96' (5	holes): 2645, 4/, 49, 01	(4 Hores), 2070, 72,
72 7/ 7/ 77 70 00! (Q holes)	Acidize	ed pertorations 258/-96 W/	1200 g. /26 Morrow acre
λ_{res} and λ_{res} and λ_{res} and λ_{res}	o. 759	Morrow acid and acidized	perforations 2070-00
w/1000 g. 7½% Morrow acid. Pull pac	ker to	2565' and set. Swabbed al	l zones together.
Recovering load. Pulled tubing, pac	ker and	d RRP. Ran tubing, tubing a	nchor, mud anchor,
perforated sub, seating nipple, run	rode an	nd nump. Prep to nump well	, and evaluate well
perforated sub, seating hippie, lun	1003 01	ind pump. Trop to pump	
for frac treatment.			
8. I hereby certify that the information above is true and compl	ete to the	best of my knowledge and belief.	
of the control of the			2 20 02
		Production Supervisor	3-28-83
IGHER LA COMMENTAL COMMENTAL	TITLE		
		Original Signed By	
		Leslie A. Clements	MAR 2 9 1983
PPROVED BY	TITLE	Supervisor District II	DATE WITH T
ONDITIONS OF APPROVAL, IF ANY			
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