

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ Gas well ☐ other ☐
2. NAME OF OPERATOR General American Oil Co./Tx  
c/o Phillips Petroleum Company
3. ADDRESS OF OPERATOR  
Room 401, 4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL, 990' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|-----------------------------------------------|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
| (other) New Well data update                  |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Continued from report dated 10-3-83:

9-29-83: Ran tbg back in hole open ended. TP 190, Fluid level 600' from surface. Swbd dwn to seating nipple, small show of oil on 1st run. Swbd 34 BBLs of load water.

9-30-83: Released 5 1/2" pkr, POOH. Ran 2 3/8" tbg w/seat nipple. Set tbg open end @ 2080' w/seat nipple. Flanged up wellhead. MO Baber WSU. MI Chase swbg unit. TP 300#, fluid level 1200' from surface. Swbd 30 BBLs in 6 hrs.

BOP Equip. Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.  
Subsurface Safety Valve: Manu. and Type N/A Set @ FL

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE November 14, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

MAY 8 1984

5. LEASE  
NM-072118-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rocky

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Dellcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-22-S, R-22-E

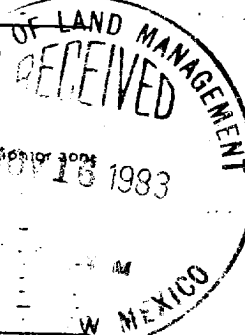
12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.  
30-15-24455

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4301 DF, 4284 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



10-1, 2,-83: 1st, TP 50# FL 1000' from surface. Swbd 43 88ts in 10 hrs. 2nd, TP 290#, CP 320# FL 1200' from surface. Swbd 14 88ts in 10 hrs. Fluid entry 200' per hr. Trace of oil. CL 37,000.

10-3-83: TP 300#, CP 350#, FL 1100'. TP bled dwn to zero in 5 mins. Swbd dwn to seat nipple in 2 runs. Well fluid 15 mins. after 1st run. Fluid entry 200' per hr. Between runs TP built to 85#, CP 175#, total rec 17 bbls in 9 hrs.

10-4-83: TP 300#, CP 350#, FL 1100'. Well swbd dwn after 2 runs. Flwd 15 mins after each run. Rec 14 BLW in 9 hrs.

10-5-83 TP 350#, CP 360# swbd 9 hrs, 16 BLW.

10-6-83: TP 350#, CP 360# FL 1100'. Swbd 9 hrs, 17 88ts fluid. Had 200' fluid entry per hr. Total load recovered 403.

10-7, 8,9-83: 7th, TP 350#, CP 360#, Swbd 9 hrs, 12 BLW. 8th, TP 350#, CP 360#. Swbd 9 hrs 13 BLW. 9th, DWR 24 hrs.---crew off.

10-10-83: TP 360#, CP 350#, FL 1700'. Swbd 11 BLW. Rigged dwn swbg unit.

10-11-83: Attempted to set test pmpg unit - due to rain and bad roads unable to reach well.

10-12-83: Repairing road. High water washed out road in two crossings.

10-13, 14-83: Finished repairing roads.

10-15,16-83: 51--48 hrs.

10-17-83: Prep to run rods. Hauled rods to location & hooked up test equipment.

10-18-83: RU Chase WSU blew well dwn. TR 550#, CP 560#. Loaded tbg and annulus w/2% KCL wtr.

10-19-83: Ran 2 1/2" tbg to 2104'. Ran 85 5/8" rods on 2" X 1 1/2" X 12' insert pmp. Set 16' mud anchor @ 2120', seat nipple @ 2104". Installed test unit. Started pmpg to test tank--no test.

10-20-83: Pmpd 14 hrs, no oil, 13 BLW.

10-21 thru 10-23-83: 21st & 22nd: Pmpd 48 hrs, 4 80, 55 BLW. 23rd: Pmpg unit dwn wo repairs.

10-24-83: Pmpd 6 hrs, no oil 18 BLW.

10-25-83: 50 24 hrs--pulling unit dwn.

10-26-83: Pmpd 24 hrs--not test.

10-27-83: Pmpd 16 hrs, 5 80, 21 BLW.

10-28-30-83: Pmpd 72 hrs, 12.5 80, 39 BLW, trace of gas.

10-31 thru 11-05-83 Pmpd 144, 33 80, 52 BW. 11-6 & 7-83: Dwn 48 hrs, mechanical problems.

## INCLINATION REPORT

API# 30-015-24455

Field Name Wildcat (Yeso) County Eddy  
Operator Phillips Oil Company Address 4001 Penbrook City Odessa, TX  
Lease Name Rocky Well No. 1  
Location Unit I 990 feet from the East line and 1980 feet from the South line of Section 4, Township 22-S, Range 22-E

[illegible]

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.