

NM OIL & GAS COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
TXO Production Corp

3. ADDRESS OF OPERATOR
900 Wilco Bldg Midland Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990: FSL & 1980'FWL
AT SURFACE: of Sec 17
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

N M 01165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yates Federal

9. WELL NO. # 5

10. FIELD OR WILDCAT NAME

East Burton Flat, East Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 17, T-20-5, R-29-E

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3290 GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Spudded at 8-10-83 @ 7:45 a.m. Ran 14 jts 48# H-40 ST&C & set @ 610'. Cemented w/650 sx "C" 2% CACL. Circ 75 sx to pit. PD 4:14 a.m. 8-10-83. WOC, 8-12-83 tested BOP to 1000.#Drlg shoe jts. Now drlg 12 1/4" hole. 8-13-83 Now drlg 11" hole. 8-18-83 Ran 77 jts 8 5/8" 24# & 32# K-55 ST & C and set @ 3100'. Cemented w/1000 gal folcheck 21 & 300 sx thixset, and 3400 sx "H" Lite & 300 sx "C". PD @ 4:00p.m. MST 8-17-83. Circ 260 sx to pit WOC. 8-19-83 tst 8 5/8" csg to 1000#. Drlg float & shoe jt. 8-21-83 now drlg 7 7/8" hole 8-22-83 thru 10-4-83 TD @ 11,770' @ 1:00a.m. PB & TD @ 10,558'. 10-5-83 ran 28 jts 4 1/2" 13.5 # N-80 LT&C, 32 jts 4 1/2" 11.6# S-95 LT&C, 180 jts 4 1/2" 11.6 # N-80 LT&C set @ 11,770'. DV tool @ 10,558'. Cemented 1st stage w/400 sx "H", 3# KCL PD @ 9:15p.m., 10-4-83 Open DV tool, circ 6 hours. Got trace cmt back, Cmt 2nd stage w/850 sx "H", 3# KCL PD @ 4:30 a.m., 10-5-83. Rig released @ 10:00 a.m. 10-5-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Janice Caudle TITLE Engineer Asst DATE 10-11-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 20 1983