

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR

415 West Wall, Suite 900, Midland, Texas 79701-4468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 990' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
11-6-89

commence work

15. DATE ~~SPROCKED~~ 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
2-21-90 N/A 4-7-90 3290 GL, 3306 KB ---

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS  
11,770' PBTD=10,237' --- XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
Wolfcamp 9493'-9510' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9424'	9424'

31. PERFORATION RECORD (Interval, size and number)

9493'-9510'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9493'-9510'	Spot 250 G 15% NEFE acid. 1500 G 15% NEFE acid & 25 BS's.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-7-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16-90	24	3/4"	→	7	35	0	5000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#	Pkr	→	7	35	0	46°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Sold Steve Morgan

35. LIST OF ATTACHMENTS

C-104, Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jay Pulte

TITLE Production Engineer

DATE April 19, 1990

\*(See Instructions and Spaces for Additional Data on Reverse Side)