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Appropriate District Office
DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Deparement

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DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JAN 24 '91

O. C. D.

DISTRICT III

ARTESIA, OFFICE

Santa Fe, New Mexico 87504-2088

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		OTRA	NSPORT	OIL	AND NA	URAL GA	S Well A	Pl No.		
perator	nany.							-015-24	500	
Marathon Oil Com	oany							-015-24	204	
dress	dland To	vac.	79702							
P.O. Box 552, Mic	<u>liano, le</u>	xas	19102		Othe	t (Please expla	in)			
w Well		Change in	Transporter o	f:		•				
completion	Oil		Dry Gas							
ange in Operator	Casinghead		Condensate	X						
hange of operator give name										
address of previous operator							·-			
DESCRIPTION OF WEL	L AND LEA	SE								
ass Name		Well No.	Pool Name,	Includia	g Formation			f Lease Federal or Fe		ase No.
Yates Federal		5	Burton	Fla	t, Morro	w East (as			
cation										
Unit LetterN	: <u>990</u>		Feet From T	he <u>S</u>	outh Lim	and <u>1980</u>	Fe	t From The .	<u>West</u>	Line
				20-			Trá	ldv		County
Section 17 Town	whip 20S	<u> </u>	Range	29E	, NI	<u>/PM,</u>	<u> </u>	<u>uy</u>		County
	. NOTO DET	D OE O	FF ABITS BI	A TETE IN	DAT CAS					
DESIGNATION OF TRA	ANSPURIE	or Conden			Address (Giv	address to wh	ich approved	copy of this fo	orm is to be se	nt)
			issite X			92. Lovii				
Pride Pipeline arms of Authorized Transporter of Ca	singhead Gas		or Dry Gas	₩ I	Address (Giv	address to wh	ich approved	copy of this f	orm is to be se	nt)
Delaware Natural		نب	,	ىم	9111 .10	ollyville	e Road,	#215. A	ustin,]	<u>x 787</u>
well produces oil or liquids,		Sec.	Twp.	Rge.	Is gas actuall		When			
e location of tanks.	İNİ	17	20	29	Yes.			16/84		
his production is commingled with t	hat from any oth	er lease or	pool, give co	mmingli	ing order numi	per:				···
. COMPLETION DATA							·		la - Dechi	Diff Res'v
	00	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Pull Kes v
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ate Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.		
	N	- Ausiaa E			Top Oil/Gas	Pav		Tubing Dep		
evations (DF, RKB, RT, GR, etc.)	Name of 17	Name of Producing Formation				Top one set 15)			ng soye.	
erforations					L			Depth Casin	ng Shoe	
en oracious										
		TIRING	CASING	AND	CEMENTI	NG RECOR	D			
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				·						
TECT DATA AND DEGI	JEST FOR A	ALLOW	ABLE						6 6-II 24 hor	
. TEST DATA AND REQUIL WELL (Test must be af	UEST FOR A	ALLOW	ABLE of load oil a	nd must	be equal to or	exceed top all	owable for the	s depth or be	for full 24 hou	ers.)
. TEST DATA AND REQUIL WELL (Test must be af	UEST FOR A fer recovery of to	otal volume	ABLE of load oil a	nd must	be equal to of	exceed top all ethod (Flow, p	owable for thi ump, gas lift, d	s depth or be	for full 24 hor	rs.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.